

2651 Grant Avenue San Lorenzo, CA 94580-1841 (510) 278-5910 FAX (510) 278-6547

A Joint Powers Public Agency

COMMISSION MEETING AGENDA

Thursday, December 18, 2025

4:00 PM

Oro Loma Sanitary District Boardroom 2655 Grant Avenue, San Lorenzo, CA

Teleconference link: https://us02web.zoom.us/j/89796898677
Call-in: 1(669) 900-6833 and enter Webinar ID number: 897 9689 8677

1.	Call to Order
2.	Pledge of Allegiance
3.	Roll Call

Public Forum

CONSENT CALENDAR

MOTION	5.	Commission Meeting Minutes of November 20, 2025	6
	6.	List of Disbursements for November 2025 – See Item No. FM4	12
	7.	Treasurer's Report for November 2025 – See Item No. FM5	15
	8.	Final Adjusted Treasurer's Reports for June, July, August, September, and October 2025 – See Item No. FM6	18
		REGULAR CALENDAR	
MOTION	9.	Motion to Accept the Audited Basic Financial Statements for Fiscal Year Ending June 30, 2025 – See Item No. FM7 (The Commission will consider the motion.)	
INFORMATION	10.	General Manager's Report (The General Manager will report on EBDA issues.)	8
ÍNFORMATION	11.	Report from the Managers Advisory Committee (The General Manager will report on Managers Advisory Committee activities.)	8
INFORMATION	12.	Report from the Financial Management Committee (The General Manager will report on the meeting.)	9
INFORMATION	13.	Report from the Operations and Maintenance Committee (The Operations & Maintenance and General Managers will report on the meeting.)	25
INFORMATION	14.	Items from the Commission and Staff (The Commission and staff may address items of general interest.)	32

Agenda Explanation East Bay Dischargers Authority Commission Agenda December 18, 2025

15. Adjournment

Any member of the public may address the Commission at the commencement of the meeting on any matter within the jurisdiction of the Commission. This should not relate to any item on the agenda. It is the policy of the Authority that each person addressing the Commission limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Commission on an agenda item should do so at the time the item is considered. It is the policy of the Authority that oral comments be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available in the Boardroom and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, please contact the Administration Manager at the EBDA office at (510) 278-5910 or juanita@ebda.org. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

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Next Scheduled Commission meeting is January 15, 2026 at 4:00 pm

GLOSSARY OF ACRONYMS

ACWA	Association of California Water Agencies	DSRSD	Dublin San Ramon Services District
AQPI	Advanced Quantitative Precipitation Information	DTSC	Department of Toxic Substances Control
AMP	Asset Management Plan	EBDA	East Bay Dischargers Authority
ANPRM	Advanced Notice of Proposed Rulemaking	EBRPD	East Bay Regional Park District
BAAQMD	Bay Area Air Quality Management District	EIS/EIR	Environmental Impact Statement/Report
BACC	Bay Area Chemical Consortium	EPA	United States Environmental Protection Agency
BACWA	Bay Area Clean Water Agencies	FOG	Fats, Oils and Grease
ВРА	Basin Plan Amendment	GASB	Government Accounting Standards Board
BCDC	Bay Conservation and Development Commission	HEPS	Hayward Effluent Pump Station
BOD	Biochemical Oxygen Demand	JPA	Joint Powers Agreement
CARB	California Air Resources Board	LAVWMA	Livermore-Amador Valley Water Management Agency
CASA	California Association of Sanitation Agencies	LOCC	League of California Cities
CBOD	Carbonaceous Biochemical Oxygen Demand	MAC	Managers Advisory Committee
CDFA	CA Department of Food & Agriculture	мсс	Motor Control Center
CEC	Compound of Emerging Concern	MCL	Maximum Contaminant Level
CEQA	California Environmental Quality Act	MDF	Marina Dechlorination Facility
CFR	Code of Federal Regulations	MG	Million Gallons
CMMS	Computerized Maintenance Management System	MGD	Million Gallons per Day
СОН	City of Hayward	MMP	Mandatory Minimum Penalty
CPUC	California Public Utilities Commission	MOU	Memorandum of Understanding
CSL	City of San Leandro	MSS	Mixed Sea Salt
CTR	California Toxics Rule	N	Nitrogen
CVCWA	Central Valley Clean Water Association	NACWA	National Association of Clean Water Agencies
CVSAN	Castro Valley Sanitary District	NBS	Nature-Based Solutions
CWA	Clean Water Act	NGO	Non-Governmental Organization
CWEA	CA Water Environment Association	NOX	Nitrogen Oxides
DO	Dissolved Oxygen	NPDES	National Pollutant Discharge Elimination System
DPR	Department of Pesticide Regulation	NPS	Non-Point Source

GLOSSARY OF ACRONYMS

O&M	Operations & Maintenance	SSMP	Sewer System Management Plan
OLEPS	Oro Loma Effluent Pump Station	sso	Sanitary Sewer Overflow
OLSD	Oro Loma Sanitary District	SWRCB	State Water Resources Control Board
OMB	Office of Management and Budget	TDS	Total Dissolved Solids
Р	Phosphorous	TIN	Total Inorganic Nitrogen
PAHs	Polynuclear Aromatic Hydrocarbons	TMDL	Total Maximum Daily Load
PCBs	Polychlorinated Biphenyls	TP	Total Phosphorus
PLC	Programmable Logic Controller	TRC	Total Residual Chlorine
PFAS	Per and Polyfluoroalkyl Substances	TSO	Time Schedule Order
POTW	Publicly Owned Treatment Works	TSS	Total Suspended Solids
QA/QC	Quality Assurance / Quality Control	UEPS	Union Effluent Pump Station
Region IX	Western Region of EPA (CA, AZ, NV & HI)	USD	Union Sanitary District
ReNUWIt	Re-Inventing the Nation's Urban Water Infrastructure Engineering Research Center	UV	Ultraviolet Treatment
RFP	Request For Proposals	VFD	Variable Frequency Drive
RFQ	Request For Qualifications	VOCs	Volatile Organic Compounds
RMP	Regional Monitoring Program	WAS	Waste Activated Sludge
RO	Reverse Osmosis	WDR	Waste Discharge Requirements
RRF	Renewal and Replacement Fund	WEF	Water Environment Federation
RWB	Regional Water Board	WET	Whole Effluent Toxicity or Waste Extraction Test
RWQCB	Regional Water Quality Control Board	WIN	Water Infrastructure Network
SBS	Sodium Bisulfite	WLA	Waste Load Allocation (point sources)
SCADA	Supervisory Control and Data Acquisition	WPCF	Water Pollution Control Facility
SCAP	Southern California Alliance of POTWs	WQBEL	Water Quality Based Effluent Limitation
SEP	Supplementary Environmental Project	WQS	Water Quality Standards
SFEI	San Francisco Estuary Institute	WRDA	Water Resource Development Act
SFEP	San Francisco Estuary Partnership	WRF	Water Research Foundation
SLEPS	San Leandro Effluent Pump Station	WWTP	Wastewater Treatment Plant

Agenda Explanation East Bay Dischargers Authority Commission Agenda December 18, 2025

CONSENT CALENDAR

Consent calendar items are typically routine in nature and are considered for approval by the Commission with a single action. The Commission may remove items from the Consent Calendar for discussion. Items on the Consent Calendar are deemed to have been read by title. Members of the public who wish to comment on Consent Calendar items may do so during Public Forum.

Item No. 5	Commission Meeting Minutes of November 20, 2025
Item No. 6	List of Disbursements for November 2025 – See Item No. FM4
Item No. 7	Treasurer's Report for November 2025 – See Item No. FM5
Item No. 8	Final Adjusted Treasurer's Reports for June, July, August, September,
	and October 2025 – See Item No. FM6

Recommendation

Approve Consent Calendar

ITEM NO. 5 COMMISSION MEETING MINUTES OF NOVEMBER 20, 2025

1. Call to Order

Chair Johnson called the meeting to order at 4:00 pm on Thursday, November 20, 2025, at the Oro Loma Sanitary District OMC Training Room, 2600 Grant Avenue, San Lorenzo, CA 94580.

2. Pledge of Allegiance

3. Roll Call

Present: Shelia Young Oro Loma Sanitary District

Julie Roche City of Hayward

Jennifer Toy Union Sanitary District Bryan Azevedo City of San Leandro

Ralph Johnson Castro Valley Sanitary District

Absent: None

Attendees: Jacqueline Zipkin East Bay Dischargers Authority

Howard Cin East Bay Dischargers Authority
Juanita Villasenor East Bay Dischargers Authority

Eric Casher Legal Counsel
David Donovan City of Hayward
Hayes Morehouse City of San Leandro

Jimmy Dang Oro Loma Sanitary District Paul Eldredge Union Sanitary District

4. Public Forum

No members of the public were present.

CONSENT CALENDAR

- 5. Commission Meeting Minutes of October 16, 2025
- 6. List of Disbursements for October 2025
- 7. Preliminary Treasurer's Report for October 2025

Commissioner Young moved to approve the Consent Calendar. The motion was seconded by Commissioner Toy and carried unanimously.

Ayes: Young, Roche, Toy, Azevedo, Johnson

Noes: None Absent: None

REGULAR CALENDAR

8. General Manager's Report

The General Manager (GM) discussed the Hayward Shoreline Sea Level Rise Adaptation Workshop, a public meeting on sea level rise resilience facilitated by Greenbelt Alliance. The GM also announced that a King Tide tour is scheduled for December 6 from 11:00 am to 1:00 pm, starting at the Hayward Shoreline Interpretive Center.

9. Report from the Financial Management Committee

The General Manager reported on the meeting of the Financial Management Committee held on November 17, 2025. The Committee recommended approval of the disbursements for October, as well as the Preliminary Treasurer's Report. The GM reviewed the First Quarter Expense Summary.

10. Report from the Operations and Maintenance Committee

The Operations and Maintenance (O&M) Manager and GM reported on the November 18, 2025, meeting and O&M activities. The O&M Manager reviewed compliance and bacterial data, and shared progress on ongoing projects, including the Hayward Effluent Pump Replacement Project and the MDF Levee Rip Rap Restoration Project. The GM reported on the status of the Cargill project and the Advanced Quantitative Precipitation Information (AQPI) project.

11. Report from the Regulatory Affairs Committee

The GM reported on the November 19, 2025, meeting of the Regulatory Affairs Committee. The GM discussed BACWA's Key Regulatory Issues Summary and provided an update on the NPDES permit renewal process.

12. Items from Commission and Staff

No items to report from Commission or staff.

13. Adjournment

Chair Johnson adjourned the meeting at 4:45 p.m.

Agenda Explanation East Bay Dischargers Authority Commission Agenda December 18, 2025

ITEM NO. 10 GENERAL MANAGER'S REPORT

The General Manager will discuss items of interest to EBDA.

ITEM NO. 11 REPORT FROM THE MANAGERS ADVISORY COMMITTEE

MANAGERS ADVISORY COMMITTEE AGENDA

Monday, December 1, 2025 2:00 pm

- 1. AQPI Updates and Discussion
- 2. Nutrients
 - a. Compliance Schedule Basin Plan Amendment
 - b. Compliance Milestone Survey
 - c. Finance Workshops
 - d. Allocation and 2029 Strategy Next Steps
- 3. EBDA Commission Agenda
- 4. Biosolids Update on HT Harvey wetlands study (4pm)
- 5. Managers Information Sharing and Networking



EAST BAY DISCHARGERS AUTHORITY 2651 Grant Avenue San Lorenzo, CA 94580-1841 (510) 278-5910 FAX (510) 278-6547

A Joint Powers Public Agency

ITEM NO. 12

FINANCIAL MANAGEMENT COMMITTEE AGENDA

Monday, December 15, 2025

12:30 PM

East Bay Dischargers Authority 2651 Grant Avenue, San Lorenzo, CA

Committee Members: Young (Chair); Toy

FM1. Call to Order

FM2. Roll Call

FM3. Public Forum

FM4. Disbursements for November 2025

(The Committee will review the List of Disbursements.)

FM5. Treasurer's Reports for November 2025

(The Committee will review the Treasurer's Report.)

FM6. Final Adjusted Treasurer's Reports for June, July, August, September, and

October 2025

(The Committee will review the final adjusted Treasurer's Reports.)

FM7. Motion to Accept the Audited Basic Financial Statements for Fiscal Year

Ending June 30, 2025

(The Committee will consider the motion.)

FM8. Adjournment

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Agenda Explanation East Bay Dischargers Authority Financial Management Committee December 15, 2025

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Next Scheduled Financial Management Committee is January 12, 2026 at 12:30 pm

Agenda Explanation East Bay Dischargers Authority Financial Management Committee December 15, 2025

ITEM NO. FM4 DISBURSEMENTS FOR NOVEMBER 2025

Disbursements for the month of November totaled \$420,183.94.							
Reviewed and Approved by:							
Shelia Young, Chair Financial Management Committee	Date						
Jacqueline T. Zipkin Treasurer	Date						

EAST BAY DISCHARGERS AUTHORITY List of Disbursements November 2025

Check #	Payment Date	Invoice #	Vendor Name	Description	Invoice Amount	Disbursement Amount
10260	11/17/2025	3248	UNION SANITARY DISTRICT	UEPS O&M, PG&E, FM MAINTENANCE - AUG	63,274.2	111,847.73
10260	11/17/2025	3249	UNION SANITARY DISTRICT	UEPS O&M, PG&E, FM MAINTENANCE - SEP	48,573.5	3
10246	11/17/2025	353388	CITY OF HAYWARD	HEPS O&M JUL-SEP	102,797.1	7 102,797.17
10256	11/17/2025	35890	MCGUIRE AND HESTER	LEVEE RIP RAP RESTORATION PROJECT	50,119.6	50,119.66
10248	11/17/2025	402526	CITY OF SAN LEANDRO	MDF O&M, EFFLUENT MONITORING, FM MAINTENANCE - SEP	25,256.9	3 25,256.93
10244	11/17/2025	9875	CASA	MEMBERSHIP RENEWAL	10,330.0	10,330.00
10257	11/17/2025	20986	PACIFIC ECORISK	NPDES TOXICITY TESTING	6,953.5	6,953.50
10243	11/17/2025	60370	CALCON	OLEPS WATER PRESSURE REGULATOR INSTALLATION	2,835.8	6,344.65
10243	11/17/2025	60136	CALCON	HEPS ANNUAL CALIBRATIONS	1,169.5	Э
10243	11/17/2025	60135	CALCON	OLEPS ANNUAL CALIBRATIONS	1,169.5	Э
10243	11/17/2025	60134	CALCON	MDF ANNUAL CALIBRATIONS	1,169.5	Э
10253	11/17/2025	02	GREENBELT ALLIANCE	FIRST MILE PROJECT COMMUNITY OUTREACH	5,619.0	5,619.00
10240	11/17/2025	NO. 6	AZYURA	WATERBITS HOSTING, REPORTING AND DATA MANAGEMENT	5,250.0	5,250.00
10258	11/17/2025	17748	REDWOOD PUBLIC LAW, LLP	LEGAL SERVICES	3,577.0	3,577.00
10252	11/17/2025	38652	FOSTER & FOSTER	ACTUARIAL CONSULTING SERVICES	2,750.0	2,750.00
10251	11/17/2025	3376620	DUANE MORRIS LLP	SPECIALIZED LEGAL SERVICES - NUTRIENT PERMIT	1,062.0	1,939.50
10251	11/17/2025	3376613	DUANE MORRIS LLP	SPECIALIZED LEGAL SERVICES - CARGILL BRINE PROJECT	877.5)
10241	11/17/2025	44331	BA MORRISON	HEPS HVAC REPAIR	1,448.0	1,448.00
10259	11/17/2025	4246-0445-5568-7627	U.S. BANK	PURCHASING CARD EXPENSES	1,364.8	1,364.80
10247	11/17/2025	52205705	CITY OF HAYWARD	EMPLOYEE BENEFIT PROGRAMS - NOV	1,341.7	1,341.70
10254	11/17/2025	75413	H.T. HARVEY	BIOSOLIDS SUITABILITY ASSESSMENT	818.7	5 818.75
10250	11/17/2025	IN0119633	DEL SECCO DIAMOND CORE AND SAW INC	LOCATE AND TRACE PIPE LOCATION	750.0	750.00
10242	11/17/2025	60348	CALCON	MDF AUTOMATION UPGRADE NEW SCADA SYSTEM	702.0	702.00
10245	11/17/2025	734835	CALTEST	LAB TESTING SERVICES	688.2	4 688.24
10255	11/17/2025	12394	MBC CUSTODIAL SERVICES INC	JANITORIAL SERVICES - NOV	208.0	208.00
10249	11/17/2025	59381	COMPUTER COURAGE	WEBSITE HOSTING	150.0	150.00
					TOTAL CHECKS 340,256.6	340,256.63
				ELECTRONIC PAYMENTS		
	11/26/2025		ADP, LLC	PAYROLL PERIOD: 11/16-30/2025	27,858.6	27,858.64
	11/13/2025		ADP, LLC	PAYROLL PERIOD: 11/01-15/2025	25,265.6	4 25,265.64
	11/13/2025	100000018095048	CALPERS	HEALTH PREMIUMS - NOV	8,250.6	2 8,250.62
	11/03/2025	100000018058960	CALPERS	PENSION CONTRIBUTION, CLASSIC 10/16 - 31/2025	6,032.6	2 6,032.62
	11/19/2025	100000018091728	CALPERS	PENSION CONTRIBUTION, CLASSIC 11/01 - 15/2025	6,032.6	2 6,032.62
	11/20/2025	6861351	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 11/15/2025	2,123.2	
	11/04/2025	6911550	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 10/31/2025	2,123.2	
	1110 112020	0011000	55.511 000/11/12	22. ENALE COM ENGRAPHICA CONTRIBUTION 10/01/2020	2,120.2	2,120.29

EAST BAY DISCHARGERS AUTHORITY List of Disbursements November 2025

Check #	Payment Date	Invoice #	Vendor Name	Description		Disbursement Amount
	11/25/2025	1003047980	STATE COMPENSATION INSURANCE FUND	WORKERS COMPENSATION PREMIUM - NOV	951.15	951.15
	11/13/2025	1003232394	STATE COMPENSATION INSURANCE FUND	ENDORSEMENT 2025/2026	298.12	298.12
	11/26/2025	CD_001262004	RINGCENTRAL INC	ADMIN OFFICE DIGITAL PHONE SERVICE - NOV	209.45	209.45
	11/12/2025	CD_001231863	RINGCENTRAL INC	ADMIN OFFICE DIGITAL PHONE SERVICE - OCT	208.74	208.74
	11/07/2025	71744	FOR2FI	MDF TELEPHONE SERVICE	134.54	134.54
	11/07/2025		ADP, LLC	PAYROLL FEES, 10/16-31/2025	106.69	106.69
	11/05/2025	2511035814	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING	98.72	98.72
	11/21/2025	-	ADP, LLC	PAYROLL FEES, 11/01-15/2025	94.37	94.37
	11/28/2025		FREMONT BANK	SERVICE CHARGE	88.34	88.34
	11/24/2025	6127387078	VERIZON WIRELESS	WIRELESS PHONE SERVICE - OCT	50.47	50.47
				TOTAL ELECTRONIC PAYMENTS	79,927.31	79,927.31
				TOTAL DISBURSEMENTS	420,183.94	420,183.94

Agenda Explanation East Bay Dischargers Authority Financial Management Committee December 15, 2025

ITEM NO. FM5 TREASURER'S REPORT NOVEMBER 2025

The Treasurer's Report summarizes the Authority's financial activities by fund, providing an overview of its financial status. A detailed presentation of transactions, including income and expenditures, along with current account balances for checking and investment accounts, can be found in the Supplemental Treasurer's Report.

The average monthly yield for Local Agency Investment Fund (LAIF) is 4.09%, while the current 7-day yield for California Asset Management Program (CAMP) is 4.04%. The liquidity of both CAMP and LAIF allows for easy transfers to the checking account to meet the daily cash flow needs.

As of November 30, 2025, the Authority's total cash balance is \$5,105,111. Continuous oversight is essential as we move forward to ensure sustained financial health and meet any future obligations.

Approval is recommended.

TREASURER'S REPORT

For the Period Ending November 30, 2025

FUND	FUND DESCRIPTION	BEGINNING CASH BALANCE		DEBITS (INCREASE)		CREDITS (DECREASE)		ENDING CASH BALANCE	
12	OPERATIONS & MAINTENANCE	\$	1,919,934	\$	-	\$	367,265	\$	1,552,669
13	PLANNING & SPECIAL STUDIES	\$	613,296	\$	139,199	\$	7,500	\$	744,995
14	RECLAMATION O & M (SKYWEST)	\$	63,338	\$	-	\$	600	\$	62,738
15	BRINE ACCEPTANCE	\$	180,719	\$	-	\$	878	\$	179,841
31	RENEWAL & REPLACEMENT	\$	2,592,978	\$	15,696	\$	43,807	\$	2,564,868
	TOTALS	\$	5,370,266	\$	154,895	\$	420,049	\$	5,105,111
	Ending Balance per STR							\$	5,105,111

SUPPLEMENTAL TREASURER'S REPORT

							ACCOUNT E	BALANCE		
DATE DESCRIPTION	RECEIPT	DISBURSEMENT	CAMP	LAIF	WELLS FARGO	FREMONT	CAMP	LAIF	WELLS FARGO	TOTAL CASH
10/31/25 BALANCE						166,965.90	4,581,650.18	521,649.57	100,000.00	5,370,265.65
11/03/25 DIVIDENDS	15,696.39		15,696.39			166,965.90	4,597,346.57	521,649.57	100,000.00	5,385,962.04
11/03/25 ELECTRONIC BILL PAY		6,032.62				160,933.28	4,597,346.57	521,649.57	100,000.00	5,379,929.42
11/04/25 ELECTRONIC BILL PAY		2,123.29				158,809.99	4,597,346.57	521,649.57	100,000.00	5,377,806.13
11/05/25 ELECTRONIC BILL PAY		98.72				158,711.27	4,597,346.57	521,649.57	100,000.00	5,377,707.41
11/05/25 VOID CHECK 10185	134.54					158,845.81	4,597,346.57	521,649.57	100,000.00	5,377,841.95
11/07/25 PAYROLL FEES		106.69				158,739.12	4,597,346.57	521,649.57	100,000.00	5,377,735.26
11/07/25 ELECTRONIC BILL PAY		134.54				158,604.58	4,597,346.57	521,649.57	100,000.00	5,377,600.72
11/12/25 ELECTRONIC BILL PAY		208.74				158,395.84	4,597,346.57	521,649.57	100,000.00	5,377,391.98
11/13/25 ELECTRONIC BILL PAY		298.12				158,097.72	4,597,346.57	521,649.57	100,000.00	5,377,093.86
11/13/25 PAYROLL		18,275.35				139,822.37	4,597,346.57	521,649.57	100,000.00	5,358,818.51
11/13/25 PAYROLL TAX		6,990.29				132,832.08	4,597,346.57	521,649.57	100,000.00	5,351,828.22
11/13/25 ELECTRONIC BILL PAY		8,250.62				124,581.46	4,597,346.57	521,649.57	100,000.00	5,343,577.60
11/17/25 WIRE TRANSFER			(350,000.00)			474,581.46	4,247,346.57	521,649.57	100,000.00	5,343,577.60
11/17/25 DISBURSEMENT		340,256.63				134,324.83	4,247,346.57	521,649.57	100,000.00	5,003,320.97
11/19/25 ELECTRONIC BILL PAY		6,032.62				128,292.21	4,247,346.57	521,649.57	100,000.00	4,997,288.35
11/20/25 ELECTRONIC BILL PAY		2,123.29				126,168.92	4,247,346.57	521,649.57	100,000.00	4,995,165.06
11/21/25 PAYROLL FEES		94.37				126,074.55	4,247,346.57	521,649.57	100,000.00	4,995,070.69
11/24/25 DEPOSIT - ABAG	139,198.80					265,273.35	4,247,346.57	521,649.57	100,000.00	5,134,269.49
11/24/25 ELECTRONIC BILL PAY		50.47				265,222.88	4,247,346.57	521,649.57	100,000.00	5,134,219.02
11/25/25 ELECTRONIC BILL PAY		951.15				264,271.73	4,247,346.57	521,649.57	100,000.00	5,133,267.87
11/26/25 PAYROLL		20,868.36				243,403.37	4,247,346.57	521,649.57	100,000.00	5,112,399.51
11/26/25 PAYROLL TAX		6,990.28				236,413.09	4,247,346.57	521,649.57	100,000.00	5,105,409.23
11/26/25 ELECTRONIC BILL PAY		209.45				236,203.64	4,247,346.57	521,649.57	100,000.00	5,105,199.78
11/28/25 BANK SERVICE CHARGE		88.34				236,115.30	4,247,346.57	521,649.57	100,000.00	5,105,111.44
TRANSACTION TOTAL	,-	420,183.94	(334,303.61)	-	-					
ACCOUNT BALANG	CE					236,115.30	4,247,346.57	521,649.57	100,000.00	5,105,111.44
						1	2	3	4	
Reconciliation - 11/30/2025										
 Bank Statement Balance 	\$ 347,500.67									
Less: Outstanding Checks	111,385.37									
	\$ 236,115.30									
② CAMP Statement	\$ 4,262,279.91					The Supp	lemental Tre	asurer's Rep	oort is prep	ared
Less: Accrual Income Dividend	14,933.34					monthly	by the Gener	al Manager.	. It also serv	es as
	\$ 4,247,346.57						ash and inves	_		
3 LAIF Statement	\$ 521,649.57									
Wells Fargo Checking	\$ 100,000.00									

Agenda Explanation East Bay Dischargers Authority Financial Management Committee December 15, 2025

ITEM NO. $\underline{\mathsf{FM6}}$ FINAL ADJUSTED TREASURER'S REPORTS FOR JUNE, JULY, AUGUST, SEPTEMBER, AND OCTOBER 2025

Recommendation

Approve the Final Adjusted Treasurer's Reports for June, July, August, September, and October 2025.

Background

The Final Adjusted Treasurer's Reports for June through October 2025 are attached for the Committee's review. Preliminary reports were presented previously. Changes occur through the course of reviewing all accounts in preparation for the annual financial audit.

FINAL TREASURER'S REPORT

For the Period Ending June 30, 2025

FUND	FUND DESCRIPTION	EGINNING SH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	С	ENDING CASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 1,170,368	\$ -	\$ 106,056	\$	1,064,311
13	PLANNING & SPECIAL STUDIES	\$ 519,195	\$ -	\$ 88,049	\$	431,145
14	RECLAMATION O & M (SKYWEST)	\$ 61,908	\$ -	\$ 5,803	\$	56,105
15	BRINE ACCEPTANCE	\$ 100,967	\$ -	\$ 57,571	\$	43,396
31	RENEWAL & REPLACEMENT	\$ 2,367,709	\$ 6,163	\$ 210,592	\$	2,163,280
	TOTALS	\$ 4,220,147	\$ 6,163	\$ 468,072	\$	3,758,237
	Ending Balance per STR				\$	3,758,237

FINAL TREASURER'S REPORT

For the Period Ending July 31, 2025

FUND	FUND DESCRIPTION	BEGINNING CASH BALANCE		DEBITS (INCREASE)		CREDITS (DECREASE)		ENDING CASH BALANCE	
12	OPERATIONS & MAINTENANCE	\$	1,064,311	\$	339,453	\$	313,198	\$	1,090,567
13	PLANNING & SPECIAL STUDIES	\$	431,145	\$	74,221	\$	82,985	\$	422,382
14	RECLAMATION O & M (SKYWEST)	\$	56,105	\$	-	\$	1,036	\$	55,069
15	BRINE ACCEPTANCE	\$	43,396	\$	20,000	\$	16,061	\$	47,335
31	RENEWAL & REPLACEMENT	\$	2,163,280	\$	315,801	\$	86,484	\$	2,392,597
	TOTALS	\$	3,758,237	\$	749,475	\$	499,763	\$	4,007,949
	Ending Balance per STR							\$	4,007,949

FINAL TREASURER'S REPORT

For the Period Ending August 31, 2025

FUND	FUND DESCRIPTION	EGINNING SH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	C	ENDING ASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 1,090,567	\$ 1,373,931	\$ 532,959	\$	1,931,539
13	PLANNING & SPECIAL STUDIES	\$ 422,382	\$ 479,047	\$ 406,110	\$	495,319
14	RECLAMATION O & M (SKYWEST)	\$ 55,069	\$ -	\$ 7,281	\$	47,787
15	BRINE ACCEPTANCE	\$ 47,335	\$ -	\$ 2,581	\$	44,754
31	RENEWAL & REPLACEMENT	\$ 2,392,597	\$ 252,625	\$ 5,212	\$	2,640,010
	TOTALS	\$ 4,007,949	\$ 2,105,603	\$ 954,143	\$	5,159,409
	Ending Balance per STR				\$	5,159,409

FINAL TREASURER'S REPORT

For the Period Ending September 30, 2025

FUND	FUND DESCRIPTION	EGINNING SH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	С	ENDING ASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 1,931,539	\$ -	\$ 298,096	\$	1,633,443
13	PLANNING & SPECIAL STUDIES	\$ 495,319	\$ -	\$ 47,109	\$	448,211
14	RECLAMATION O & M (SKYWEST)	\$ 47,787	\$ 12,000	\$ 1,374	\$	58,414
15	BRINE ACCEPTANCE	\$ 44,754	\$ -	\$ 12,484	\$	32,271
31	RENEWAL & REPLACEMENT	\$ 2,640,010	\$ 8,839	\$ 75,498	\$	2,573,350
	TOTALS	\$ 5,159,409	\$ 20,839	\$ 434,560	\$	4,745,688
	Ending Balance per STR				\$	4,745,688

FINAL TREASURER'S REPORT

For the Period Ending October 31, 2025

FUND	FUND DESCRIPTION	EGINNING SH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	C	ENDING ASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 1,633,443	\$ 544,912	\$ 258,421	\$	1,919,934
13	PLANNING & SPECIAL STUDIES	\$ 448,211	\$ 223,459	\$ 58,373	\$	613,296
14	RECLAMATION O & M (SKYWEST)	\$ 58,414	\$ 12,000	\$ 7,076	\$	63,338
15	BRINE ACCEPTANCE	\$ 32,271	\$ 152,660	\$ 4,211	\$	180,719
31	RENEWAL & REPLACEMENT	\$ 2,573,350	\$ 21,320	\$ 1,692	\$	2,592,978
	TOTALS	\$ 4,745,688	\$ 954,351	\$ 329,773	\$	5,370,266
	Ending Balance per STR				\$	5,370,266

Agenda Explanation East Bay Dischargers Authority Financial Management Committee December 15, 2025

ITEM NO. <u>FM7</u> MOTION TO ACCEPT THE AUDITED BASIC FINANCIAL STATEMENTS FOR FISCAL YEAR ENDING JUNE 30, 2025

Recommendation

Accept, by motion, the audited basic financial statements for fiscal year ending June 30, 2025.

Background

Consistent with the Authority's Audit Policy, each year, a financial audit is performed by an independent public accounting firm. The audit consists of a review of EBDA's financial records and procedures in accordance with Generally Accepted Accounting Principles (GAAP).

Discussion

The Authority's audited basic financial statements for the fiscal year ending June 30, 2025 are attached as a separate document for the Committee's review and full Commission acceptance.

In compliance with the Authority's Audit Policy, the Authority changed auditing firms in Fiscal Year 2020/2021. Following a Request for Proposals process, staff selected Cropper Accountancy to perform the Authority's audits for the next several years. The Commission approved a contract with Cropper Accountancy in June 2021. Since that time, the firm has consolidated its audit work under the firm name Cropper Rowe, LLP.

Over the past several months, John Cropper, Managing Shareholder at Cropper Rowe, LLP, with the support of his audit team, conducted a review of EBDA's accounting and control practices and procedures, and EBDA's basic financial statements. This audit work has now been completed, and the audited basic financial statements will be presented to the Commission by Mr. Cropper at the Thursday, December 18, 2025, Commission meeting. In advance of the Commission meeting, Mr. Cropper will participate in the December 15, 2025, Financial Management Committee meeting.

Acceptance of the basic financial statements authorizes their publication. Copies will be provided to the State Controller's Office, the Alameda County Auditor-Controller, member agencies and other interested parties. The document will also be posted on the EBDA website.

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2651 Grant Avenue San Lorenzo, CA 94580-1841 (510) 278-5910 FAX (510) 278-6547

A Joint Powers Public Agency

ITEM NO. 13

OPERATIONS & MAINTENANCE COMMITTEE AGENDA

Tuesday, December 16, 2025

4:00 PM

East Bay Dischargers Authority 2651 Grant Avenue, San Lorenzo, CA

Committee Members: Azevedo (Chair); Johnson

OM1. Call to Order

OM2. Roll Call

OM3. Public Forum

OM4. EBDA Permit Compliance

(The Committee will be updated on EBDA's NPDES compliance.)

OM5. Status Report

(The Committee will be updated on EBDA's O&M activities.)

OM6. Adjournment

Any member of the public may address the Commission at the commencement of the meeting on any matter within the jurisdiction of the Commission. This should not relate to any item on the agenda. It is the policy of the Authority that each person addressing the Commission limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Commission on an agenda item should do so at the time the item is considered. It is the policy of the Authority that oral comments be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available in the Boardroom and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, contact Juanita Villasenor at juanita@ebda.org or (510) 278-5910. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

In compliance with SB 343, related writings of open session items are available for public inspection at East Bay Dischargers Authority, 2651 Grant Avenue, San Lorenzo, CA 94580. For your convenience, agenda items are posted on the East Bay Dischargers Authority website located at http://www.ebda.org.

Next Scheduled Operations and Maintenance Committee is January 16, 2026 at 4:00 pm

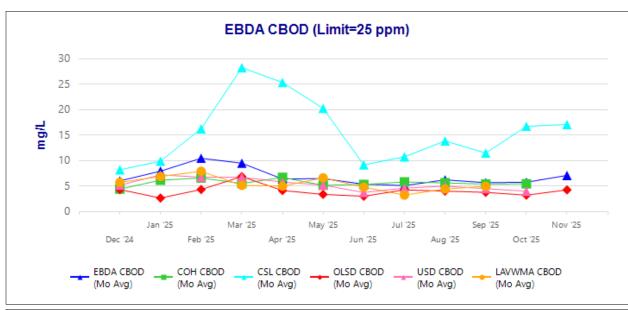
ITEM NO. OM4 EBDA PERMIT COMPLIANCE

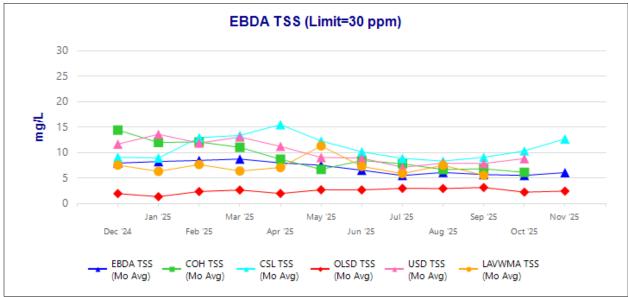
Recommendation

For the Committee's information only; no action is required.

Discussion

EBDA has continued NPDES compliance. Member Agency CBOD and TSS performance are shown below. A table with bacterial indicators follows.





EBDA Bacterial Indicators

	FECAL	ENTERO
Date	MPN/ 100mL	MPN/ 100mL
Limit (90th Percentile)	1100	1100
Limit (Geomean)	500	280
December 2024 Geomean	22	5
January 2025 Geomean	25	5
February 2025 Geomean	44	10
March 2025 Geomean	20	13
April 2025 Geomean	32	62
May 2025 Geomean	41	148
June 2025 Geomean	17	12
July 2025 Geomean	25	4
August 2025 Geomean	16	6
September 2025 Geomean	64	8
10/6/2025	2	4
10/7/2025	68	6
10/8/2025	NA	4
10/13/2025	3500	6
10/14/2025	11	2
10/15/2025	NA	6
10/20/2025	13	2
10/21/2025	8	2
10/27/2025	49	4
10/28/2025	49	17
October 2025 Geomean	33	4
11/3/2025	8	13
11/4/2025	350	1159
11/5/2025	NA	498
11/10/2025	8	27
11/11/2025	2	65
11/12/2025	NA	187
11/17/2025	2	24
11/18/2025	13	21
11/24/2025	56	24
11/25/2025	17	24
November 2025 Geomean	14	61

ITEM NO. OM5 STATUS REPORT

Union Effluent Pump Station (UEPS)

No change; all equipment is operational.

Hayward Effluent Pump Station (HEPS)

No change; all equipment is operational.

Oro Loma Effluent Pump Station (OLEPS)

Alameda County Fire Department (ACFD) Confined Space Training

On November 21 and December 5, the ACFD conducted confined space training using EBDA facilities, specifically the South OLEPS Force Main Vault. ACFD conducts this training from time to time using this vault and OLEPS Pump Station Building. The scheduling of this training was coordinated with the assistance of OLSD staff.



ACFD Confined Space Training



ACFD Confined Space Training



ACFD Confined Space Training

Skywest Pump Station

Recycled Water Production

During the month of November 2025, the Skywest Recycled Water System operated for two days and produced 1.14 million gallons of recycled water.

Marina Dechlorination Facility (MDF) and Force Main

SCADA System Upgrade

Calcon, EBDA's electrical and instrumentation contractor, has been working on a MDF SCADA System Upgrade. The upgrade includes a new SCADA computer and installation and implementation of the latest version of the SCADA software that was previously purchased. For the last two months, the new MDF SCADA system had been operating in parallel with the old system. On December 10, the new MDF SCADA system went live, and the old system was taken offline.

Operations Center

No change; all equipment is operational.

Miscellaneous Items

Underground Service Alerts

EBDA received seven (7) Underground Service Alert (USA) tickets during the month of November 2025. Four of the seven tickets were for contractors working at USD.

Special Projects

Cargill Brine Project

With the Project Approval Agreement executed and the initial Environmental Impact Report complete, Cargill is refocusing on technical and contractual efforts related to the pipeline. They are currently in negotiations with existing owners of the abandoned fuel pipeline that could potentially be repurposed for brine transfer, and they have identified a promising technology for slip lining the metal pipe. Cargill anticipates having preliminary proposals for EBDA to review as follows:

- o CEQA Plan (Process, Schedule) February 2026
- o Pipeline Plans / EBDA Facility Connection Requirements March 2026

EBDA staff is working to develop scopes of work for consultants to support both technical review of Cargill's design, as well as commercial terms for a future Operations Agreement. Any consultant fees would be reimbursed by Cargill.

Advanced Quantitative Precipitation Information (AQPI) Project

The regional AQPI project continues to move forward with the goal of improving the prediction of rainfall events in the Bay Area. The East Bay radar was installed at Rocky

Agenda Explanation
East Bay Dischargers Authority
O&M Agenda
December 16, 2025

<u>Ridge</u> in Las Trampas Regional Wilderness Park in December 2022, and data from the site became available in December 2023. The last radar in the system – the regional C-band – was installed at Mount Barnaby in Marin County the week of November 10, 2025.

Sonoma Water, which has acted as program manager and grant administrator for the project since its inception, is in the process of reaching out to participating agencies regarding future funding needs. This includes reimbursing Sonoma Water a total of \$1.2M for the C-band installation. Additionally, long-term annual funding of \$1M is being sought to support the Center for Western Weather and Water Extremes (CW3E) at Scripps Institution of Oceanography, UC San Diego, to operate, maintain, and improve the AQPI system. This local funding would begin in Fiscal Year 2026-2027.

Discussions to date have led to a proposal to split both the C-band and O&M costs in four ways according to geographic quadrants:

- North Sonoma Water and other Sonoma and Marin partners
- South Valley Water and other South Bay partners
- West San Francisco Public Utilities Commission and other Peninsula partners
- East EBDA and other East Bay partners, which may include Alameda County Water Agency, Zone 7 Water Agency, Contra Costa County Flood Control and Water Conservation District, Alameda County Flood Control and Water Conservation District, East Bay Regional Park District, Central Contra Costa Sanitary District, West County Wastewater District, and Delta Diablo.

EBDA staff will be working with the East Bay partners to determine commitments and a funding split for the \$300k C-band and \$250k O&M responsibilities. Bay Area Clean Water Agencies (BACWA) will likely serve as the fiscal agent to invoice and pass through the funds.

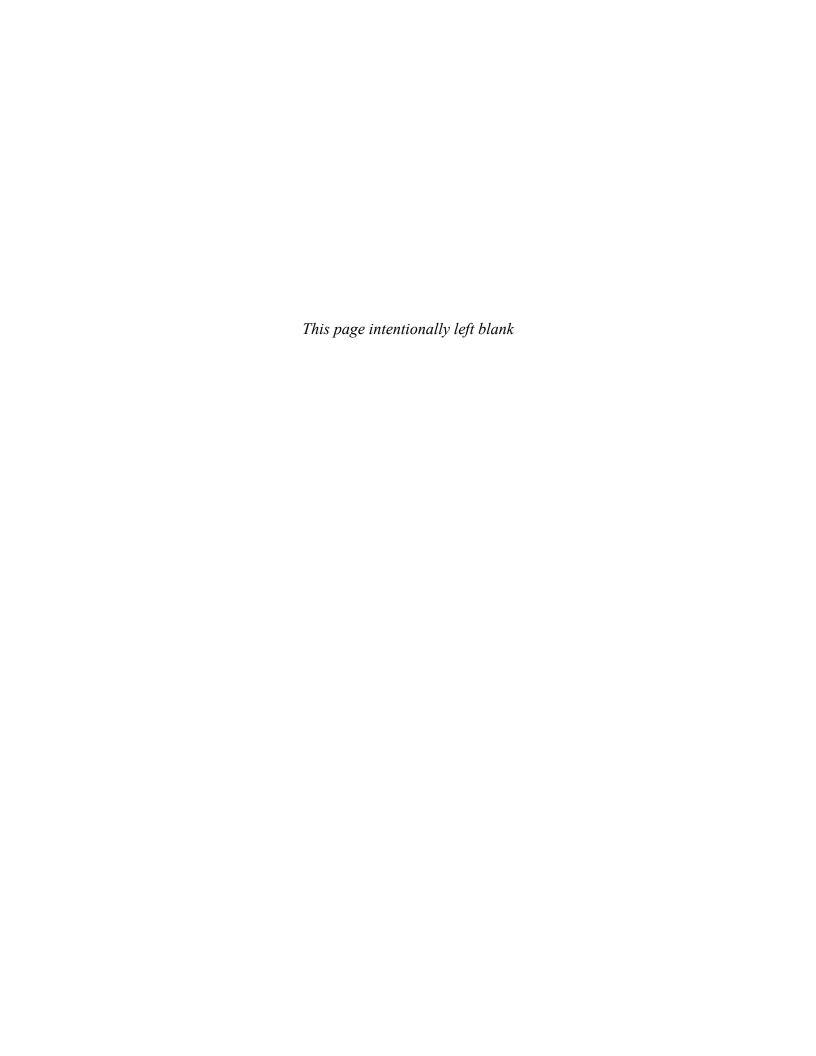
Agenda Explanation East Bay Dischargers Authority Commission Agenda December 18, 2025

ITEM NO. 14 ITEMS FROM THE COMMISSION AND STAFF

The Commission and staff may comment on items of general interest.

ITEM NO. <u>15</u> ADJOURNMENT

EAST BAY DISCHARGERS AUTHORITY BASIC FINANCIAL STATEMENTS FOR THE YEAR ENDED JUNE 30, 2025



EAST BAY DISCHARGERS AUTHORITY BASIC FINANCIAL STATEMENTS

For the Year Ended June 30, 2025

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East Bay Dischargers Authority

Commission

June 30, 2025

Member Agency and Representatives	Office
Oro Loma Sanitary District Shelia Young	Chair
Benny Lee	Alternate
Castro Valley Sanitary District	
Ralph Johnson	Vice-Chair
Dave Sadoff	Alternate
City of San Leandro Bryan Azevedo Fred Simon	Commissioner Alternate
City of Hayward	
Angela Andrews	Commissioner
Julie Roche	Alternate
Union Sanitary District Jennifer Toy Anjali Lathi	Commissioner Alternate

Member agencies presented in the order of the Commission chair rotation, which changes annually.

Management Team

Jacqueline T. Zipkin General Manager/Treasurer-Controller

Howard Cin Operations and Maintenance Manager

> Juanita Villasenor Administration Manager

2700 Ygnacio Valley Road, Ste 270 Walnut Creek, CA 94598 (925) 932-3860 tel (925) 476-9930 efax

www.cropperaccountancy.com

To the Board of Directors
East Bay Dischargers Authority

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the business-type activities of the East Bay Dischargers Authority, as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the East Bay Dischargers Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the East Bay Dischargers Authority, as of June 30, 2025, and the respective changes in financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the East Bay Dischargers Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the East Bay Dischargers Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the

override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the East Bay Dischargers Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the East Bay Dischargers Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and the Pension and Other Post-Employment Benefits schedules as shown in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the East Bay Dischargers Authority's basic financial statements. The accompanying combining and individual nonmajor fund financial statements are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to

the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining and individual nonmajor fund financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 11, 2025, on our consideration of the East Bay Dischargers Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the East Bay Dischargers Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering East Bay Dischargers Authority's internal control over financial reporting and compliance.

CROPPER ROWE, LLP

Copper Rome, UP

Walnut Creek, California December 11, 2025 This page intentionally left blank

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

This section of the Authority's Independent Audit Report presents management's discussion and analysis of the Authority's financial performance during the fiscal year ended June 30, 2025. It is intended to serve as an overview of the Authority's required financial statements. Please read it in conjunction with the Authority's financial statements and accompanying notes, which follow this section.

ORGANIZATION AND BUSINESS

The East Bay Dischargers Authority (Authority) is a joint powers agency that discharges the treated effluent of approximately one million Alameda County residents through a deep-water outfall to the San Francisco Bay for the protection of public health and the environment. The Authority's Member Agencies are, in alphabetical order, the Castro Valley Sanitary District, the City of Hayward, the City of San Leandro, the Oro Loma Sanitary District, and the Union Sanitary District. These Member Agencies first entered into a Joint Exercise of Powers Agreement on February 15, 1974, forming the Authority. The Agreement was amended and supplemented at several points over the years, and most recently was amended and restated effective July 1, 2020. The Authority is governed by a five-member Commission consisting of one elected official appointed by each Member Agency. The Authority owns and operates three pump stations, a transport pipeline, a dechlorination facility, and an outfall and diffuser system.

Per an Amended and Restated Master Agreement dated July 1, 2021, the Authority conveys treated effluent into the San Francisco Bay from the Livermore-Amador Valley Water Management Agency, a joint powers agency made up of the cities of Livermore and Pleasanton, and the Dublin San Ramon Services District.

On June 5, 2021, the Authority signed an agreement with the Dublin-San Ramon Services District permitting and providing the Authority with compensation for the long-term discharge of brine from the Zone 7 Water Agency. The Zone 7 Water Agency is a water wholesale utility located in Livermore and serving the Tri-Valley region's water retailers to ensure that adequate water resources are available to water customers in eastern Alameda County.

KEY FINANCIAL HIGHLIGHTS FOR THE FISCAL YEAR ENDED JUNE 30, 2025

- In 2025, management reviewed asset records and implemented enhanced procedures to ensure the timely identification and removal of assets that no longer provide service potential. As a result, the beginning net position has been restated to reflect the write-off of certain capital assets determined to be no longer in service. This adjustment was necessary to ensure the accuracy of reported asset values and compliance with applicable accounting standards. The restatement reduces previously reported net position by \$665,410 but does not affect current-period operations or cash flows. Please see financial statement Note 14 for additional details.
- The Authority had a total net position of \$24,917,514 on June 30, 2025, reflecting a decrease of \$1,640,842 or 6.2% from the prior year's net position of \$26,558,355.
- The Authority's total operating revenues were \$5,967,091 on June 30, 2025, 82% of which was derived from Member assessments. This reflects a slight increase over the previous

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

year, when the Authority's total operating revenues were \$5,614,206 on June 30, 2024, 81% of which was derived from Member assessments.

• The Authority's total operating expenses were \$6,739,020 on June 30, 2025, and were comprised 13% from depreciation and 87% from operations and maintenance costs (excluding depreciation expense). This can be compared with the June 30, 2024, total operating expenses \$6,158,208, and were comprised 15% from depreciation and 85% from operations and maintenance costs (excluding depreciation expense).

OVERVIEW OF THE FINANCIAL STATEMENTS

This financial report includes the Management's Discussion and Analysis report, the Independent Auditors' report, and the Basic Financial Statements of the Authority. The financial statements also include notes that explain the information in the financial statements in more detail.

BASIC FINANCIAL STATEMENTS

The Financial Statements of the Authority report information about the Authority's accounting methods, which are similar to those used by private sector companies. These statements have been prepared and audited using generally accepted accounting standards. These required statements offer short-term and long-term financial information about the Authority's activities and are often used to assess the financial position and health of the Authority.

<u>The Statement of Net Position</u> includes all of the Authority's assets, deferred outflow of resources, liabilities, and deferred inflow of resources. It also provides information about the nature and amounts of investments in resources and obligations to creditors, and it provides the basis for evaluating the capital structure of the Authority.

<u>The Statement of Revenues, Expenses and Changes in Net Position</u> accounts for all revenues and expenses during the reporting period. This statement reflects the result of Authority operations over the past fiscal year as well as non-operating revenues, expenses, and contributed capital.

<u>The Statement of Cash Flows</u> provides information on the Authority's cash receipts and cash payments during the reporting period. This statement reports cash receipts, cash payments, and net changes in cash resulting from operational, capital, and investing activities. It also identifies the sources and uses for the cash and changes in the cash balances.

FINANCIAL ANALYSIS OF THE AUTHORITY

One of the most important questions asked about Authority finances is whether the Authority's overall financial position has improved or deteriorated. The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Authority's activities in a way that will help answer this question. These two statements report on the net position of the Authority as well as related changes. The difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources (net position) is one way to measure financial health or financial position. Over time, increases or decreases in the Authority's net position is one of many indicators used to ascertain if its financial health is improving or

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

deteriorating. Other factors to consider include changes in economic conditions, population growth, and new or changed legislation.

STATEMENT OF NET POSITION ANALYSIS

The composition of the Authority's net position on June 30, 2025, is presented by category and in comparison to the prior year in the following table.

Table 1	- Summary of Net Po	sition		
	·		Dollar	Percent
	2025	2024 Restated	Change	Change
Assets				
Current Assets	4,014,555	4,333,191	(318,636)	-7.4%
Noncurrent Assets	22,604,586	23,993,135	(1,388,549)	-5.8%
Total Assets	26,619,141	28,326,326	(1,707,185)	-6.0%
Deferred outflow of resources:				
Pension related	402,462	611,194	(208,732)	-34.2%
OPEB related	53,670	32,294	21,376	66.2%
Liabilities				
Current Liabilities	921,339	1,411,739	(490,400)	-34.7%
Noncurrent Liabilities	1,014,352	728,395	285,957	39.3%
Total Liabilities	1,935,691	2,140,134	(204,443)	-9.6%
Deferred inflow of resources:				
Pension related	155,163	169,506	(14,343)	-8.5%
OPEB related	66,906	101,819	(34,913)	-34.3%
Net Position				
Net Investment in Capital Assets	22,604,586	23,993,135	(1,388,549)	-5.8%
Restricted	-	-	-	
Unrestricted	2,312,927	2,565,220	(252,293)	-9.8%
Total Net Position	24,917,514	26,558,355	(1,640,842)	-6.2%

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

The following table shows the changes in net position from fiscal year 2024 to fiscal year 2025.

Table 2 - Changes in Net Position					
			Dollar	Percent	
	2025	2024	Change	Change	
Revenues					
Operating Revenues:					
Charges for Services	5,967,091	5,614,206	352,885	6.3%	
Nonoperating Revenues:					
Interest Income	138,162	147,603	(9,441)	-6.4%	
Gain (loss) on disposal of fixed assets	-	-	-	-	
Cargill Other Revenue	186,553	76,479	110,074	143.9%	
Zone 7 Brine (DSRSD)	20,000	20,000	-	0.0%	
Federal Grant Revenue	48,423	271,435	(223,012)	-82.2%	
Total Revenues	6,360,229	6,129,723	230,506	3.8%	
Expenses					
Operating Expenses:					
Discharge Services	6,739,020	6,158,208	580,812	9.4%	
Nonoperating Expenses:					
UEPS Capital Costs	420,000	420,000	-	0.0%	
Cargill Other Expense	-	62,274	(62,274)	-100.0%	
Cargill Project Management	26,167	14,204	11,963	84.2%	
Bruce Wolfe Memorial	1,000	1,000	-	0.0%	
Federal Grant Expense	149,473	271,435	(121,962)	-44.9%	
Total Expenses	7,335,660	6,927,121	408,539	5.8%	
Changes in Net Position	(975,432)	(797,398)	(178,033)	-22.3%	

Interest earnings in Revenues, which reflect assets held in the State of California's Local Agency Investment Fund and in the California Asset Management Program's CAMP Pool, decreased by 6.4%. Discharge services in Expenses decreased by 9.4% in the Proprietary funds.

EBDA's work associated with the Cargill Project is fully reimbursable. Between FY 2022/2023 and FY 2023/2024, EBDA decreased its efforts related to the project significantly while Cargill reevaluates the proposed pipeline route. Corresponding reductions from year to year were seen last year in Cargill Other Revenue (-90.8%), Cargill Other Expense (-91.6%), and Cargill Project Management (-82.5%). However, activity increased again, pending Cargill's completion of the new pipeline design. Corresponding changes from year to year for the 2025 fiscal year were seen in Cargill Other Revenue (up by 143.9%), Cargill Other Expenses were zero (-100%), and Cargill Project Management were also up (84.2%).

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

FINANCIAL ANALYSIS OF THE AUTHORITY'S FUNDS

The Authority's Statements of Net Position reports a combined net position of \$24,917,514 which is a 3.8% decrease from last year's total of \$25,892,946. Table 3 provides an analysis of the Authority's net position by Fund and the total change from the prior fiscal year.

Table 3 - Summary of Funds Net Position					
			Increase	Percent	
Funds	2025	2024 Restated	(Decrease)	Change	
Operations and Maintenance	22,226,887	23,412,878	(1,185,991)	-5.1%	
Water Recycling	111,043	130,955	(19,912)	-15.2%	
Renewal and Replacement	2,285,073	1,985,475	299,598	15.1%	
Planning and Special Studies	154,510	243,637	(89,127)	-36.6%	
Brine Acceptance	140,001	120,001	20,000	16.7%	
Capital Projects	-	-	-	-	
Total Proprietary Funds Net Position	24,917,514	25,892,946	(975,432)	-3.8%	

CAPITAL ASSETS

The Authority's investment in capital assets for FY 2024/2025 totaled \$22,604,586 net of accumulated depreciation. This investment in capital assets includes land, a right-to-use lease, permanent easements, building and structures, sewage and disposal facilities, the data acquisition system, water recycling facilities, subsurface lines, office equipment, field equipment, and automotive equipment. This amount represents a reduction of 5.8%, or \$1,388,548, and reflects the previously mentioned \$665,410 restatement as well as the net effect of capital asset additions and depreciation.

Table 4 - Summary of Capital Assets Net of Depreciation				
			Dollar	Percent
Capital Asset	2025	2024 Restated	Change	Change
Land	10,161	10,161	-	0.0%
Right-to-use lease	-	6,450	(6,450)	-100.0%
Permanent Easements	432,178	432,178	-	0.0%
Construction in progress	694,429	674,523	19,906	0.0%
Building and Structures	715,835	783,708	(67,873)	-8.7%
Sewage and Disposal Facilities	17,372,223	19,014,854	(1,642,631)	-8.6%
Data Acquisition System	484,844	602,924	(118,080)	-19.6%
Water Recycling Facilities	671,940	766,680	(94,740)	-12.4%
Subsurface Lines	36,191,184	36,369,660	(178,476)	-0.5%
Office Equipment	87,693	189,124	(101,431)	-53.6%
Field Equipment	57,912	71,054	(13,142)	-18.5%
Automotive Equipment	42,667	42,667	-	0.0%
Accumulated Depreciation	(34,156,479)	(34,970,848)	814,369	-2.3%
Total Capital Assets Net	22,604,586	23,993,135	(1,388,548)	-5.8%

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

ECONOMIC FACTORS & OUTLOOK FOR THE FUTURE

The Authority's Commission adopts an annual budget, which serves as the Authority's approved financial plan, and operational guide. The Authority's operations and capital projects are fully funded by the Member Agencies and the Livermore-Amador Valley Water Management Agency. The approved budget is used as a key management control device to establish amounts by line-item accounts, identify projects for operations and maintenance activities, and monitor expenses to ensure that approved spending levels have not been exceeded.

Significant economic factors affecting the Authority are as follows:

- An Amended and Restated Joint Powers Agreement (JPA) for the Authority was adopted in October 2019 and went into effect on July 1, 2020. The new JPA modified the allocation of costs among the Member Agencies. The new JPA also modified Member Agencies' financial responsibilities in the event of a failure of the treated effluent transport system; a failure could occur, for example, as a result of an earthquake. Finally, under the amended and restated JPA, ownership of the San Leandro Effluent Pump Station, pipeline, and associated assets were transferred to the City of San Leandro, and an alternate approach to funding and managing capital projects at the Union Effluent Pump Station (formerly Alvarado Effluent Pump Station) took effect.
- The Authority also executed an Amended and Restated Master Agreement with the Livermore-Amador Valley Water Management Agency (LAVWMA). The new agreement, which went into effect on July 1, 2021, extends LAVWMA's authorization to discharge through the Authority's system through June 30, 2040, and increases LAVWMA's share of O&M and certain capital costs.
- On June 5, 2021, the Authority also signed a related agreement with the Dublin-San Ramon Services District permitting and providing the Authority with compensation for the long-term discharge of brine from the Zone 7 Water Agency.
- The increasing age of the Authority's infrastructure will require increased capital spending from its Renewal and Replacement Fund. A study of EBDA's subsurface lines showed that their useful life is longer than expected, likely another 20-50 years, barring an earthquake or other uncontrollable event. EBDA completed an update of its Asset Management Plan in 2019, which lays out required investments for the renewal of non-linear assets over the next 20 years. The estimated total investment cost over 20 years is approximately \$11.3 million. Although the Authority has not performed a full condition assessment since that time, staff estimates that these values continue to be representative of the remaining useful life of its capital assets.
- Issues affecting CalPERS' investment performance have an impact on the Authority's long-term salary and benefit costs. EBDA mitigated much of that risk by making additional discretionary payments to its California Employers' Retiree Benefit Trust (CERBT) Fund and pension funds in FY 2019/2020, but additional payments may still be necessary in the future to maintain the Authority's target funding goals, depending on performance.

Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2025

• The Authority is currently negotiating a long-term agreement with Cargill, Inc. regarding the discharge of mixed sea salt brine from Cargill's solar salt facility in Newark through the Authority's system. The Operating Agreement, which would likely take effect sometime between 2031 and 2033, would provide terms through which the Authority would be protected from any deleterious effects of the brine on the Authority; it would also specify compensation terms. Per a Term Sheet approved by the Authority and Cargill in July 2020, Cargill would pay the Authority a capacity fee as well as ongoing use fees.

CONTACTING THE AUTHORITY

This financial report is designed to provide the public, our JPA members, and creditors with a general overview of the Authority's finances and demonstrate the Authority's accountability for the money it receives. If you have any questions about this report or need additional financial information, please contact:

General Manager East Bay Dischargers Authority 2651 Grant Avenue San Lorenzo, CA 94580 (510) 278-5910 This page intentionally left blank

BASIC FINANCIAL STATEMENTS

East Bay Dischargers Authority Statements of Net Position As of June 30, 2025 and 2024

	Total	Total June 30, 2024
Assets		
Current Assets:		
Cash and investments (Note 3)	\$ 3,758,237	\$ 3,815,396
Interest receivable	21,051	21,640
Accounts receivable	153,045	32,094
Due from other governments:		
Member Agencies	(109,337)	38,146
Other agencies	(13,337)	228,175
Inventory	155,672	153,441
Prepaid expenses	46,354	41,653
Deposits	2,871	2,646
Total Current Assets	4,014,555	4,333,191
Noncurrent Assets:		
Capital assets (Note 4):		
Land	10,161	10,161
Right-to-use lease asset	-	6,450
Permanent easements	432,178	432,178
Construction in progress	694,429	674,523
Buildings and structures	715,835	783,708
Sewage disposal facilities	17,372,223	19,014,854
Data acquisition system	484,844	602,924
Water recycling facilities	671,940	766,680
Subsurface lines	36,191,184	36,369,660
Office equipment	87,693	189,124
Field equipment	57,912	71,054
Automotive equipment	42,667	42,667
Less: accumulated depreciation	(34,156,479)	(34,970,848)
Total Capital Assets - Net	22,604,586	23,993,135
Other noncurrent assets		
Net Pension Asset	-	-
Net OPEB Asset	<u> </u>	
Total Other Noncurrent Assets	-	-
Total Noncurrent Assets - Net	22,604,586	23,993,135
Total Assets	26,619,141	28,326,326
Deferred Outflow of Resources		
Pension related (Note 8)	402,462	611,194
OPEB related (Note 9)	53,670	32,294
Total Deferred Outflow of Resources		
	456,132	643,488

East Bay Dischargers Authority Statements of Net Position As of June 30, 2025 and 2024

	Total June 30, 2025	Total June 30, 2024
Liabilities	June 30, 2023	Julie 30, 2024
Current Liabilities:		
Accrued claims payable	386,087	552,155
Accounts payable- contract retention		105,690
Accrued expenses	144,429	(80)
Current portion of right-to-use lease liability	-	6,450
Due to other governments:		
Member agencies	322,307	657,819
Other agencies	68,515	89,705
Total Current Liabilities	921,339	1,411,739
Noncurrent Liabilities:		
Right-to-use lease liability	-	-
Net pension liability (Note 8)	574,305	587,810
Net OPEB liability (Note 9)	282,554	5,159
Compensated absences	157,493	135,426
Total Noncurrent Liabilities	1,014,352	728,395
Total Liabilities	1,935,691	2,140,134
Deferred Inflow of Resources		
Pension related (Note 8)	155,163	169,506
OPEB related (Note 9)	66,906	101,819
Total Deferred Inflow of Resources		
	222,069	271,325
Net Position		
Net Investment in Capital Assets	22,604,586	23,993,135
Restricted	-	-
Unrestricted	2,312,927	2,565,220
Total Net Position	\$ 24,917,514	\$ 26,558,355

East Bay Dischargers Authority
Statement of Revenues, Expenses and Changes in Net Position
For the Fiscal Years Ended June 30, 2025 and 2024

	Total June 30, 2025	Total June 30, 2024
Operating Revenues:		
Member assessments	\$ 4,897,254	\$ 4,562,979
LAVWMA assessments	1,030,223	1,012,134
Sale of reclaimed water	36,000	36,000
Other operating revenues	3,614	3,094
Total Operating Revenues	5,967,091	5,614,206
Operating Expenses:		
Personnel services	1,365,548	1,121,784
Depreciation	876,021	912,488
Professional services	577,692	361,433
Monitoring	502,349	505,082
Contract services	51,880	45,696
Operating supplies	465,792	398,820
Utilities	886,544	908,914
Insurance	86,265	85,515
Commissioners' compensation	38,733	37,007
Rents and fees	981,435	938,866
Repairs and maintenance	724,756	668,732
Dues	169,174	162,107
Travel and meetings	10,397	9,684
Other general administrative	2,435	2,081
Total Operating Expenses	6,739,020	6,158,208
Operating Income (Loss)	(771,929)	(544,002)
Nonoperating Revenues (Expenses):		
Interest income	138,162	147,603
Gain (loss) on disposal of fixed assets	-	-
UEPS Capital Costs	(420,000)	(420,000)
Cargill other revenue	186,553	76,479
Cargill other expense	-	(62,274)
Cargill project management	(26,167)	(14,204)
Zone 7 Brine (DSRSD)	20,000	20,000
Bruce Wolfe Memorial	(1,000)	(1,000)
Federal grant revenue	48,423	271,435
Federal grant expense	(149,473)	(271,435)
Total Nonoperating Revenues (Expenses)	(203,503)	(253,396)
Other Financing Sources (Uses):		
Transfers in (Note 7)	178,392	825,241
Transfers out (Note 7)	(178,392)	(825,241)
Total Other Financing Sources (Uses)	-	(0=0,= 1-)
	(077.400)	(707.000)
Change in Net Position	(975,432)	(797,398)
Net Position Beginning, as previously stated	26,558,355	27,355,753
Prior period adjustment (Note 14)	(665,410)	
Net Position Beginning, as restated	25,892,946	27,355,753
Net Position Ending	\$ 24,917,514	\$ 26,558,355

East Bay Dischargers Authority Statement of Cash Flows

For the Fiscal Years Ended June 30, 2025 and 2024

	Total June 30, 2025	Total June 30, 2024
Cash Flows from Operating Activities:		
Cash received from members	\$ 4,579,957	\$ 4,985,004
Cash received from LAVWMA	1,119,680	1,106,593
Cash received from others	168,882	37,828
Cash payments for personnel services	(868,601)	(828,940)
Cash payments to suppliers for goods and services	(4,573,881)	(3,848,111)
Net Cash Provided (Used) by Operating Activities	426,037	1,452,373
Cash Flows from Capital and Related Financing Activities:		
Gain (loss) on sale of capital assets	-	-
UEPS capital costs	(420,000)	(420,000)
Federal grant revenue	48,423	
Acquisition of capital assets	(159,331)	(825,242)
Net Cash Provided (Used) by Capital and Related Financing Activities	(530,907)	(1,245,242)
Cash Flows from Investing Activities:		
Interest on investments	138,750	147,373
Net Cash Provided (Used) by Investing Activities	138,750	147,373
Cash Flows from Non Capital and Related Financing Activities		
Cargill	(120,951)	539,431
Cargill other revenue	186,553	
Cargill project management	(26,167)	
Zone 7 Brine	20,000	20,000
Federal Grant Expense	(149,473)	-
Bruce Wolfe Memorial	(1,000)	(1,000)
Net Cash Provided (Used) by Non Capital and Related Financing Activities	(91,039)	558,431
Net Increase (Decrease) in Cash and Cash Equivalents	(57,158)	912,936
Cash and Cash Equivalents Beginning	3,815,396	2,902,459
Cash and Cash Equivalents Ending	\$ 3,758,238	\$ 3,815,396

East Bay Dischargers Authority Statement of Cash Flows

For the Fiscal Years Ended June 30, 2025 and 2024

	Jur	Total ne 30, 2025	Jur	Total ne 30, 2024
Reconciliation of Operating Income (Loss) to Cash Flows Provided by				
(Used In) Operating Activities:				
Operating Income (Loss)	\$	(771,929)	\$	(657,875)
Adjustments to reconcile operating income (loss) to net cash provided				
Non Cash Revenue		-		-
Depreciation		876,021		889,510
(Increase) decrease in assets and deferred outflows of resources:				
Accounts receivable		_		(9,100)
Due from other agencies		241,512		(178,069)
Due from member agencies		147,483		(36,243)
Inventory		(2,232)		(10,325)
Prepaid expenses		(4,702)		(993)
Deposits		(224)		2,435
Lease asset		_		-
Pension related deferred outflows of resources		208,732		(60,718)
OPEB related deferred outflows of resources		(21,376)		(1,063)
Increase (decrease) in liabilities and deferred inflows of resources:				
Accrued claims payable		(127,250)		2,384
Right-to-use lease liability		<u>-</u>		_
Member agencies		(335,512)		(336,479)
Other agencies		(21,190)		(68,054)
Net pension liability		(13,505)		888,478
Net OPEB liability		277,395		171,260
Pension related deferred inflows of resources		(14,340)		(123,313)
OPEB related deferred inflows of resources		(34,913)		(159,963)
Compensated absences		22,067		14,442
1			-	
Net Cash Provided (Used) by Operating Activities	\$	426,038	\$	326,314

1. SUMMARY OF ORGANIZATION

East Bay Dischargers Authority (Authority) was formed on February 15, 1974, under a "joint exercise of powers agreement" entered into by the CastroValley Sanitary District, the City of Hayward, the City of San Leandro, the Oro Loma Sanitary District, and the Union Sanitary District (the Member Agencies). An Amended and Restated Joint Exercise of Powers Agreement went into effect on July 1, 2020. The Authority operates under a five-member Commission consisting of a representative from each of the five Member Agencies. Each representative appointed to the Authority's Commission fills an elected office in their member agency.

The purpose of the agreement is to provide for the "more efficient disposal of wastewater produced in each Agency, all to the economic and financial advantage of each Agency and otherwise for the benefit of each Agency; and, each of the Agencies is willing to plan with the other Agencies for joint wastewater facilities which will protect all the Agencies."

Legal title and all pertinent grant documents and conditions for the Authority's facilities remain with the Authority. Each Agency owns an undivided portion of the facilities, equal to the percentage of capacity they use in the system. Percentages are as defined by the Amended and Restated Joint Exercise of Powers Agreement. Operations and maintenance of the facilities is the responsibility of the Authority.

The Authority operates under a National Pollutant Discharge Elimination System (NPDES) Permit No. CA 0037869 from the San Francisco Bay Regional Water Quality Control Board to discharge up to 189.1 million gallons per day (MGD) of secondary treated wastewater to San Francisco Bay. It is the Authority's responsibility to ensure that all treated wastewater discharged is in compliance with the Federal Water Pollution Control Act (P.L. 92-500) and as amended by the Clean Water Act of 1986.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation and Accounting

The Authority is accounted for as an enterprise fund (proprietary fund type). A fund is defined as an accounting entity with a self-balancing set of accounts recording the financial position and results of operations of a specific governmental activity. The activities of enterprise funds closely resemble those of ongoing businesses in which the purpose is to conserve and add to basic resources while meeting operating expenses from current revenues. Enterprise funds account for operations that provide services on a continuous basis and are substantially financed by revenues derived from user charges.

The Authority utilizes the accrual basis of accounting. With this measurement focus, all assets, deferred outflows of resources, liabilities, and deferred inflows of resources of the enterprise are recorded on its statement of net position, and, under the full-accrual basis of accounting, all revenues are recognized when earned and all expenses, including depreciation, are recognized when incurred.

Proprietary fund types distinguish operating revenues and expenses from non-operating items. The operating expenses of the Authority are charged to the Member Agencies. Operating expenses include the cost of services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Deferred outflow of resources is a consumption of net assets by the Authority that is applicable to a future reporting period. For example, prepaid items and deferred charges. Deferred inflow of resources is an acquisition of net assets by the Authority that is applicable to a future reporting period. For example, unearned revenue and advance collections.

Unearned revenue arises when assets are received before revenue recognition criteria have been satisfied. Grants and entitlements received before eligibility requirements are met are recorded as deferred inflows from unearned revenue.

Statement of Net Position

The statement of net position is designed to display the financial position of the Authority. The Authority's net position is classified into three categories as follows:

- Net Investment in Capital Assets This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt are also included in this component of net position, as applicable.
- Restricted This component of net position consists of constraints placed on net asset use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or law or regulations of other governments. It also pertains to constraints imposed by law or constitutional provisions or enabling legislation.
- Unrestricted This component of net position consists of the net amount of the assets, deferred
 outflows of resources, liabilities, and deferred inflows of resources that are not included in the
 determination of net investment in capital assets or the restricted component of net position.
 The Authority first applies restricted resources when an expense is incurred for purposes for
 which both restricted and unrestricted net position are available.

Statement of Revenues, Expenses, and Changes in Net Position

The statement of revenues, expenses, and changes in net position is the operating statement for proprietary funds. This statement distinguishes between operating and non-operating revenues and expenses and presents a separate subtotal for operating revenues, operating expenses, and operating income (loss). Revenues are reported by major source with operating revenues classified from the Authority's primary operating resources and all other revenue reported as nonoperating revenue. Operating expenses are those expenses that are essential to the primary operations of the enterprise. All other expenses are reported as non-operating expenses.

Budgets and Budgetary Accounting

The Authority's JPA requires that the Commission adopt an annual budget for the ensuing Fiscal Year prior to July 1, and that the budget include sufficient detail to constitute a fiscal control guideline, specify cash flow requirements from each Member Agency, grant reimbursements, and cash receipts

and expenditures to be made for Operation and Maintenance Costs, Planning and Special Studies Costs, and Capital Costs for the Facilities, and other necessary and appropriate expenditures. The Commission adopted an annual budget for the Authority's 2024/2025 fiscal year on May 16, 2024. Formal budgetary integration is employed as a management control device during the year.

Cash and Cash Equivalents

For the purposes of the statement of cash flows, cash represents balances that can be readily withdrawn without substantial notice or penalty. Cash equivalents are defined as short-term, highly liquid investments that are both readily convertible to known amounts of cash or so near their maturity that they present insignificant risk of changes in value because of changes in interest rates, and have an original maturity date of three months or less.

Investments

If the difference between cost and fair value is deemed material and significant, investments are reported in the statement of net position at fair value. Changes in fair value that occur during the fiscal year are recognized as investment income or loss reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

The Authority participates in an investment pool managed by the State of California known as the Local Agency Investment Fund (LAIF), which has invested a portion of the pooled funds in structured notes and asset-backed securities. LAIF's investments are subject to credit risk with the full faith and credit of the State of California collateralizing these investments. In addition, the structured notes and asset-backed securities are subject to market risk as to change in interest rates. LAIF's maximum deposit limit as of June 30, 2025, was \$75 million (USD).

In August 2023, the Authority opened an investor account with the California Asset Management Program (CAMP) to capitalize on higher interest rates and allowing the Authority to increase its investment earnings. The Commission adopted Resolution 23-10 on September 21, 2023, authorizing the Authority to join with other public agencies pursuant to and in accordance with the Joint Exercise of Powers Act to become a Participant in the California Asset Management Trust. Becoming a CAMP participant means joining the Joint Powers Authority. The benefit of being a participant is the opportunity to contribute to decision-making. The Authority's decision-making is proportional to the amount invested compared to other participants.

Receivables

Receivables include amounts due from Member Agencies and other agency assessments, other assessments, and other resources. All receivables are current and reported net of an allowance for uncollectible accounts. The allowance for uncollectible accounts was zero as of June 30, 2025.

Funding

East Bay Dischargers Authority's capital projects and planning and special studies funds were funded by Federal, State, and Local agency grants and/or Member Agency contributions.

The original eligible project's costs were funded under the Clean Water Grants Program, which was administered by the Environmental Protection Agency (EPA) for the federal government and the State Water Resources Control Board (SWRCB) for the state government. The federal and state governments' share of the eligible project costs were 75 percent and 12.5 percent, respectively.

The Authority's operations and maintenance expenses are funded by the Member Agencies and other local agencies on the basis of formulas established in the JPA and other service agreements.

East Bay Dischargers Authority is also funded for the future replacement of certain joint-use facilities by the Member Agencies and local agencies. Each year the Authority calculates the annual contribution required for Renewal and Replacement based upon the method adopted by the Commission. Contributions for Renewal and Replacement are made in accordance with the Amended and Restated Joint Exercise of Powers Agreement dated January 1, 2020.

Inventories

Inventories are valued at cost using a first in, first out (FIFO) asset management method, in which older assets or inventory is assumed to be used, consumed, or sold before new assets or inventory.

Capital Assets

Capital assets are defined by the Authority as assets with an initial, individual cost of \$10,000 or more and an estimated useful life of more than one year. Such assets are recorded at cost where historical records are available and at an estimated historical cost where no historical records exist. Donated assets are valued at their estimated fair value on the date received. The cost of normal maintenance and repairs that do not add to the value of the assets or materially extend asset lives are not capitalized.

Depreciation is computed utilizing the straight-line method over the following estimated useful lives:

40 years
20 years
40 to 50 years
25 years
10 to 20 years
20 to 40 years
75 years
20 years
20 years
5 years
5 to 20 years
8 years

Compensated Absences

Vacation Leave – All full-time employees earn vacation leave at the rate of 80 working hours per year from the date of employment. Full-time employees earn an additional 8 hours vacation leave allowance for each full year of continuous employment thereafter, up to a maximum of 200 working hours per year. Part-time employees earn vacation leave proportionate to their scheduled work hours. All eligible employees are permitted to accumulate unused vacation at a rate of $2\frac{1}{2}$ times their annual vacation allowance.

Sick Leave – Employees who work 30 days or more within a year receive sick leave in accordance with the Healthy Workplace, Healthy Families Act of 2014. Regular and temporary full-time employees accrue sick leave at the rate of 4 hours per payroll period, up to 96 hours per calendar year. Part-time employees accrue sick leave proportionate to their scheduled work hours, with a minimum of 40 hours per year. Sick leave is cumulative without limit.

CalPERS' sick leave credit benefit is included in the Authority's pension contract. An employee whose effective date of retirement is within four months of separation from employment is credited with 0.004 years of CalPERS service credit for each unused day of sick leave.

Upon the death of an employee prior to separation from employment, the employee's heir(s) or beneficiary(ies) will receive compensation for sick leave earned but unused by the employee in an amount equal to 0.167% of the number of hours of sick leave times the number of whole months of continuous employment times the employee's hourly rate of pay at the time of death.

For the purposes of recognition and measurement of liabilities, compensated absences have been determined using the measurement guidelines of GASB 101 for (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. A liability has been recognized for leave that has not been used if (a) the leave is attributable to services already rendered, (b) the leave accumulates, and (c) the leave is more likely than not to be used for time off or otherwise paid in cash or settled through noncash mean. Leave that accumulates is carried forward from the reporting in which it is earned to a future reporting period during which it may be used for time off or otherwise paid or settled. The leave that is more likely than not to be settled through conversion to defined benefits postemployment benefits should not be included in the liability for compensated absences.

Allocation of Costs

Expenses are allocated to the various Member Agencies in accordance with the Amended and Restated Joint Exercise of Powers Agreement.

Comparative Data

Comparative total data for the prior fiscal year has been presented in order to provide an understanding of the changes in the financial position, operations, and cash flows of the Authority.

Accounting Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes.

Subsequent Events

Management has reviewed subsequent events and transactions that occurred after the date of the financial statements through the date the financial statements were issued. The financial statements include all events or transactions, including estimates, required to be recognized in accordance with generally accepted accounting principles. Management has determined that there are no subsequent events that require additional adjustment or disclosure.

Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The fair value hierarchy categorizes the inputs to valuation techniques used to measure fair value into three levels based on the extent to which inputs used in measuring fair value are observable in the market.

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 inputs are inputs other than quoted prices included within level 1 that are observable for an asset or liability, either directly or indirectly.
- Level 3 inputs are unobservable inputs for an asset or liability.

If the fair value of an asset or liability is measured using inputs from more than one level of the fair value hierarchy, the measurement is considered to be based on the lowest priority level input that is significant to the entire measurement.

Pensions

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's California Public Employees' Retirement System (CalPERS) plan (the Plan) and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. See Note 8 and the Required Supplementary Information section for detailed disclosures.

Other Post-Employment Benefits (OPEB)

The Authority established a California Employers' Retiree Benefit Trust (CERBT) to prefund OPEB liabilities in May 2011. EBDA made discretionary payments to its CERBT to meet the target funding goal of 80%. Based on a biennial actuarial valuation performed by an independent actuary, the funded status is 71.1% at June 30, 2025.

For purposes of measuring the net OPEB liability and deferred outflows and inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the Authority's California Employers' Retiree Benefit Trust (CERBT) Fund (the Fund), held by California Public Employees' Retirement System (CalPERS) and additions to/deductions from the Fund's fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Generally accepted accounting principles require that the reported results must pertain to liability and asset information within certain defined timeframes. For this report, the following timeframes are used:

Valuation Date	June 30, 2023
Measurement Date	June 30, 2024
Measurement Period	July 1, 2023, to June 30, 2024

The Authority's OPEB valuations follow standards established by GASB Statement No. 75. See Note 9 and the Required Supplementary Information section for detailed disclosures.

Implementation of Governmental Accounting Standards Board (GASB) Pronouncements

Implemented New Accounting Pronouncements

GASB Statement No. 102, Certain Risk Disclosures – State and local governments face a variety of risks that could negatively affect the level of service they provide or their ability to meet obligations as they come due. Although governments are required to disclose information about their exposure to some of those risks, essential information about other risks that are prevalent among state and local governments is not routinely disclosed because it is not explicitly required. The objective of this Statement is to provide users of government financial statements with essential information about risks related to government's vulnerabilities due to certain concentrations or constraints.

This statement defines concentration as lack of diversity related to an aspect of a significant inflow of resources or outflow of resources. A constraint is a limitation imposed on a government by an external party or by formal action of the government's highest level of decision-making authority. Concentrations and constraints may limit a government's ability to acquire resources or control spending.

This statement requires a government to assess whether a concentration or constraint makes the primary government reporting unit or other reporting units that report a liability for revenue debt vulnerable to the risk of a substantial impact. Additionally, this Statement requires a government to assess whether an event or events associated with a concentration or constraint that could cause the substantial impact have occurred, have begun to occur, or are more likely than not to begin to occur within 12 months of the date the financial statements are issued.

If a government determines that those criteria for disclosure have been met for a concentration or constraint, it should disclose information in notes to financial statements in sufficient details to enable users of financial statements to understand the nature of the circumstances disclosed and the government's

vulnerability to the risk of a substantial impact. The disclosure should include description of the following:

- The concentration or constraint
- Each event associated with the concentration or constraint that could cause a substantial impact if the event had occurred or had begun to occur prior to the issuance of the financial statements
- Action taken by the government prior to the issuance of the financial statements to mitigate the risk

The requirements of this Statement are effective for fiscal years beginning after June 15, 2024, and all reporting periods thereafter.

The Authority has determined that the implementation of this pronouncement did not have a material impact on the financial statements.

Upcoming New Accounting Pronouncements

GASB Statement No. 103, Financial Reporting Model Improvements – The objective of this statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This statement also addresses certain application issues.

Statement No. 103 continues the requirement that the basic financial statements be preceded by management's discussion and analysis, which is presented as required supplementary information. Management's discussion and analysis (MD&A) provides an objective and easily readable analysis of the government's financial activities based on currently known facts, decisions, or conditions, and presents comparisons between the current year and the prior year. This Statement requires that the information presented in MD&A be limited to the related topics discussed in five sections: (1) overview of the financial statements, (2) financial summary, (3) detailed analyses, (4) significant capital asset and long-term financing activity, and (5) currently known facts, decisions, or conditions. Furthermore, this statement stresses that the detailed analyses should explain why balances and results of operations changed rather than simply presenting the amounts or percentages by which they changed. This Statement emphasizes that the analysis provided in MD&A should avoid unnecessary duplication by not repeating explanations that may be relevant to multiple sections and that "boilerplate" discussions should be avoided by presenting only the most relevant information, focused on the primary government.

Statement No. 103 describes unusual or infrequent items as transactions and other events that are either unusual in nature or infrequent in occurrence. Furthermore, governments are required to display the inflows and outflows related to each unusual or infrequent item separately as the last presented flow(s) of resources prior to the net change in resource flows in the proprietary fund statements of resources flows.

Statement No. 103 requires that the proprietary fund statement of revenues, expenses, and changes in fund net position continue to distinguish between operating and nonoperating revenues and expenses. Operating revenues and expenses are defined as revenues and expenses other than nonoperating revenues and expenses. Nonoperating revenues and expenses are defined as (1) subsidies received and provided,

(2) contributions to permanent and term endowments, (3) revenues and expenses related to financing, (4) resources from the disposal of capital assets and inventory, and (5) investment income and expenses. In addition to the subtotals currently required in a proprietary fund statement of revenues, expenses, and changes in fund net position, this statement requires that a subtotal for operating income (loss) and noncapital subsidies be presented before reporting other nonoperating revenues and expenses. Subsidies are defined as (1) resources received from another party or fund (a) for which the proprietary fund does not provide goods and services to the other party or fund and (b) that directly or indirectly keep the proprietary fund's current or future fees and charges lower than they would be otherwise, (2) resources provided to another party or fund (a) for which the other party or fund does not provide goods and services to the proprietary fund and (b) that are recoverable through the proprietary fund's current or future pricing policies, and (3) all other transfers.

Statement No. 103 requires government to present each major component unit separately in the reporting entity's statement of net position and statement of activities if it does not reduce the readability of the statements. If the readability of those statements would be reduced, combining statements of major component units should be presented after the fund financial statements.

Statement No. 103 requires governments to present budgetary comparison information using a single method of communication-RSI. Governments also are required to present (1) variances between original and final budget amounts and (2) variances between final budget and actual amounts. An explanation of significant variances is required to be presented in notes to required supplementary information.

The requirements of this statement are effective for fiscal years beginning after June 15, 2025, and all reporting period thereafter. The Authority has not yet determined whether the implementation of this pronouncement will have a material impact on the financial statements.

GASB Statement No. 104, Disclosure of Certain Capital Assets – State and local governments are required to provide detailed information about capital assets in notes to financial statements. Statement No. 34, Basic Financial Statements-and Management's Discussion and Analysis-for State and Local Governments, requires certain information regarding capital assets to be presented by major class. The objective of this Statement is to provide users of government financial statements with essential information about certain types of capital assets.

Statement No. 104 requires certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement 34. Lease assets recognized in accordance with Statement No. 87, Leases, and intangible right-to-use assets recognized in accordance with Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements should be disclosed separately by major class of underlying asset in the capital assets note disclosures. Subscription assets recognized in accordance with Statement No. 96, Subscription-Based Information Technology Arrangements, also should be separately disclosed. In addition, this Statement requires intangible assets other than those three types to be disclosed separately by major class.

Statement No. 104 also requires additional disclosure for capital assets held for sale. A capital asset is a capital asset held for sale if (a) the government has decided to pursue the sale of the capital asset and (b) it is possible that the sale will be finalized within one year of the financial statement date. Governments should consider relevant factors to evaluate the likelihood of the capital asset being sold within the

established time frame. This statement requires that capital assets held for sale be evaluated each reporting period. Government should disclose (1) the ending balance of capital assets held for sale, with separate disclosure for historical cost and accumulated depreciation by major class of asset, and (2) the carrying amount of debt for which the capital assets held for sale are pledged as collateral for each major class of asset.

The requirements of this statement are effective for fiscal years beginning after June 15, 2025. The Authority has not yet determined whether the implementation of this pronouncement will have a material impact on the financial statements.

3. CASH AND INVESTMENTS

Policies

California Law requires banks and savings and loan institutions to pledge government securities with a market value of 110% of the Authority's cash on deposit or first trust deed mortgage notes with a value of 150% of the Authority's cash on deposit as collateral for these deposits. Under California Law, this collateral is held in an investment pool by an independent financial institution in the Authority's name and places the Authority ahead of general creditors of the institution pledging the collateral.

The Authority's investments are carried at fair value, as required by generally accepted accounting principles. The Authority adjusts the carrying value of its investments to reflect their fair value at each fiscal year end, and it includes the effects of these adjustments in income for that fiscal year. In the Authority's case, fair value equals fair market value, since all Authority's investments are readily marketable.

Classification

The Authority's cash and investments consisted of the following at June 30:

	2025	2024	2023
Cash in banks	\$436,482	\$947,610	\$582,046
California Asset Management Program	\$1,962,041	1,568,593	\$0
Local Agency Investment Fund	\$1,359,714	1,299,193	2,320,413
Total Cash and Investments	\$3,758,237	\$3,815,396	\$2,902,459

Investments Authorized by the California Government Code and the Authority's Investment Policy

The Authority's Investment Policy and the California Government Code allow the Authority to invest in the following, provided the credit ratings of the issuers are acceptable to the Authority and approved percentages and maturities are not exceeded. The table below also identifies certain provisions of the

California Government Code or the Authority's Investment Policy where it is more restrictive that address interest rate risk, credit risk, and concentration of credit risk:

Authorized Investment Type	Maximum <u>Maturity</u>	Minimum Credit <u>Quality</u>	Maximum Percentage of Portfolio	Maximum Investment in One Issuer
United States Treasury Obligations	5 years		100%	No Limit
United States Government Agency Obligations	5 years		100%	No Limit
State of California Obligations	5 years		100%	No Limit
Local Agency Obligations	5 years		100%	No Limit
Banker's Acceptances	180 days		40%	30%
Commercial Paper	270 days	A-1	25%	10%
United States Medium Term Corporate Notes	5 years	A	30%	No Limit
Negotiable Certificates of Deposit Local Agency Investment Fund	5 years n/a		30% \$75 million per account	No Limit No Limit
Money Market Mutual Funds	n/a		20%	No Limit
Insured savings or money market accounts	n/a		100%	No Limit

Local Agency Investment Fund

The Authority is a participant in the Local Agency Investment Fund (LAIF) that is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California. The Authority reports its investment in LAIF at the fair value amount provided by LAIF, which is the same as the value of the pool share. The balance is available for withdrawal on demand, and is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis. Included in LAIF's investment portfolio are collateralized mortgage obligations, mortgage-backed securities, other asset-backed securities, loans to certain state funds, and floating rate securities issued by federal agencies, government-sponsored enterprises, United States Treasury Notes and Bills, and corporations. These investments matured at an average rate as of June 30 as follows:

June 30, 2025 - 248 days June 30, 2024 - 217 days June 30, 2023 - 260 days

California Asset Management Program

In August 2023, the Authority opened an investor account with the California Asset Management Program (CAMP) to capitalize on higher interest rates and allowing the Authority to increase its investment earnings. The Commission adopted Resolution 23-10 on September 21, 2023, authorizing the Authority to join with other public agencies pursuant to and in accordance with the Joint Exercise of Powers Act to become a Participant in the California Asset Management Trust. Becoming a CAMP participant means joining the Joint Powers Authority. The benefit of being a participant is the opportunity to contribute to decision-making. The Authority's decision-making is proportional to the amount invested compared to other participants. Investment options offered to public agencies through CAMP are the Pool, Term and individual portfolios.

The Pool is a short-term cash reserve portfolio and cash management vehicle. The Pool aims to provide public agencies with same-day liquidity, interest paid monthly, and sweep capability. The Pool is managed to maintain a dollar-weighted average portfolio maturity of 60 days or less and seeks to maintain a constant net asset value (NPV) per share of \$1.00. The Pool invests in obligations of the United States Government and its agencies, high-quality, short-term debt obligation of U.S. companies and financial institutions. The Pool is a permitted investments for all local agencies under California Government Code Section 53601 (p).

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Normally, the longer the maturity of an investment, the greater the sensitivity of its fair value changes in market interest rates. The Authority generally manages its interest rate risk by holding investments to maturity.

Information about the sensitivity of the fair values of the Authority's investments to market interest rate fluctuations is provided by the following table that shows the distribution of the Authority's investments by maturity or earliest call dates at June 30:

<u>Type</u>	12 Months or less	2025	2025 Concentration	2024	2024 Concentration	2023	2023 Concentration
Cash in bank	\$ 436,482	\$ 436,482	11.61%	\$ 947,610	24.84%	\$582,046	20.05%
California Asset Management Program	1,962,041	1,962,041	52.21%	1,568,593	41.11%	-	0.00%
Local Agency Investment Fund	1,359,715	1,359,715	36.18%	1,299,193	34.05%	2,320,413	79.95%
Total Cash and Investments	\$3,758,237	\$3,758,237	100.00%	\$3,815,396	100.00%	\$2,902,459	100.00%

Credit Risk

Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. None of the Authority's investments were invested in specific securities. All monies in the LAIF are not evidenced by specific securities and therefore are not subject to custodial credit risk.

Bank balances are insured up to \$250,000 per bank by the Federal Deposit Insurance Company ("FDIC"). None of the Authority's deposits with financial institutions in excess of FDIC limits were held in uncollateralized accounts.

Concentration Risk

The Authority's investment policy contains no limitations on the amount that can be invested in any one issuer beyond the amount stipulated by the California Government code. As of June 30, 2025, 52.21% of the Authority's cash was invested in CAMP, 36.18% of the Authority's cash was invested in LAIF, and 11.61% was deposited in banks. The Authority held no investments in certificates of

deposit at June 30, 2025. LAIF, cash in banks and certificates of deposit do not have maximum portfolio requirements under the California Government code.

Fair Value Hierarchy

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure fair value of the assets. Level 1 inputs are quoted prices in an active market for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

Cash in bank and certificates of deposit are measured at cost. The California Local Agency Investment Fund is an external investment pool measured at fair value, and exempt in the fair value hierarchy under GASB 72.

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4. CAPITAL ASSETS

		Prior Year				
	Res	stated Balance				Balance at
Capital Assets - Cost	Jι	ıne 30, 2024	Additions	Re	etirements	June 30, 2025
Capital assets not being depreciated:						
Land	\$	10,161	\$ -	\$	-	\$ 10,161
Land - Right of Use	\$	6,450			(6,450)	\$ -
Permanent easements	\$	432,177				\$ 432,177
Construction in progress	\$	674,523	207,487		(187,581)	\$ 694,429
Total capital assets not being depreciated:		1,123,311	207,487		(194,031)	1,136,767
Capital assets being depreciated:						
Buildings and structures:						
Operations center	\$	715,835				\$ 715,835
Sewage disposal Facilities:	\$	-				\$ -
San Leandro pump station	\$	-				\$ -
Oro Loma pump station	\$	8,626,924	\$ 115,444			\$ 8,742,368
Marina dechlorination facility	\$	1,963,054				\$ 1,963,054
Hayward pump station	\$	3,805,991	\$ 23,982			\$ 3,829,973
Union pump station	\$	2,836,830				\$ 2,836,830
Data acquisition system	\$	484,843				\$ 484,843
Water recycling facilities:	\$	-				\$ -
Skywest golf course irrigation facilities	\$	671,939				\$ 671,939
Subsurface lines:	\$	-				\$ -
Bay outfall	\$	19,483,837				\$ 19,483,837
San Leandro to Marina force main	\$	-				\$ -
Marina to Oro Loma force main	\$	5,507,298				\$ 5,507,298
Oro Loma to Hayward force main	\$	2,748,322				\$ 2,748,322
Hayward to Alvarado force main	\$	8,440,080				\$ 8,440,080
Seismic design	\$	11,647				\$ 11,647
Office equipment	\$	87,693				\$ 87,693
Field equipment	\$	57,912				\$ 57,912
Automotive equipment	\$	42,667				\$ 42,667
Total capital assets being depreciated:	\$ \$ \$	55,484,872	\$ 139,426	\$	-	\$ 55,624,298
Total cost of capital assets	\$	56,608,183	\$ 346,913	\$	(194,031)	\$ 56,761,065

		Prior Year stated Balance					Balance at
Accumulated Depreciation	J	une 30, 2024	- 1	Additions	Re	etirements	June 30, 2025
Buildings and structures:							
Operations center	\$	(453,804)	\$	(14,973)	\$	- \$	(468,777)
Sewage disposal Facilities:						\$	-
Oro Loma pump station	\$	(6,161,850)		(176,871)		\$	(6,338,720)
Marina dechlorination facility	\$	(1,683,393)		(35,364)		\$	(1,718,757)
Hayward pump station	\$	(917,311)		(91,822)		\$	(1,009,133)
Union pump station	\$	(2,174,706)		(47,766)		\$	(2,222,472)
Data acquisition system	\$	(449,929)		(9,760)		\$	(459,689)
Water recycling facilities:	\$	-				\$	-
Skywest golf course irrigation facilities	\$	(608,331)		(7,456)		\$	(615,787)
Subsurface lines:	\$	-		, ,		\$	-
Bay outfall	\$	(11,112,300)		(482,478)		\$	(11,594,778)
San Leandro to Marina force main	\$,		\$	· -
Marina to Oro Loma force main	\$	(3,127,343)				\$	(3,127,343)
Oro Loma to Hayward force main	\$	(1,581,115)				\$	(1,581,115)
Hayward to Alvarado force main	\$	(4,855,835)				\$	(4,855,835)
Seismic design	\$	(11,647)				\$	(11,647)
Office equipment	\$	(80,716)		(998)		\$	(81,714)
Field equipment	\$	(57,912)		. ,		\$	(57,912)
Automotive equipment	\$	(4,267)		(8,533)		- \$	(12,800)
Total accumulated depreciation:	\$	(33,280,457)	\$	(876,021)	\$	- \$	(34,156,479)
Total capital assets, net of accumulated depreciation	\$	23,327,726	\$	(529,108)	\$	(194,031) \$	22,604,586

5. COMPENSATED ABSENCES

The Authority's compensated absences consisted of the following as of June 30:

	2025	2024	2023
Beginning balance	\$135,426	\$102,357	\$87,913
Net change	29,628	33,069	14,444
Ending balance	\$165,054	\$135,426	\$102,357
Current portion	\$0	\$0	\$0
Non-Current portion	\$165,054	\$135,426	\$102,357

6. <u>LEASES</u>

The Authority has a long-term operating lease with Oro Loma Sanitary District. The lease terms are reviewed and may be modified every five years. Future obligations are based on an original lease agreement dated April 12, 1979, which was amended on July 1, 2025. The current land lease agreement expires on June 30, 2030, unless both parties agree to extend it. The total lease obligation is \$40,500, with five annual payments of \$8,100.

Base Annual Payment	\$8,100
Discount Rate	4.00%
Receivable Present Value (PV)	\$29,402

Schedule of Future Lease Payments Receivable and Deferred Inflow of Resources:

						Deferred Inflow	
		Interest	Receivable	Lease	Lease	of	Total
Period	Payment	Revenue	Reduction	Receivable	Revenue	Resources	Revenue
	Beginning						
	Balance			\$29,402		\$29,402	
July-2026	\$8,100	\$1,176	\$6,924	\$22,478	\$7,351	\$22,052	\$8,527
July-2027	\$8,100	\$899	\$7,201	\$15,277	\$7,351	\$14,701	\$8,250
July-2028	\$8,100	\$611	\$7,489	\$7,789	\$7,351	\$7,351	\$7,962
July-2029	\$8,100	\$312	\$7,789	\$0	\$7,351	\$0	\$7,662

7. <u>INTERFUND TRANSACTIONS</u>

General

Interfund transactions are reported as either services provided, reimbursements, or transfers. Services provided, deemed to be at market or near market rates, are treated as revenues and expenses. Reimbursements occur when one fund incurs a cost, charges the appropriate benefiting fund, and reduces its related cost as a reimbursement. All other interfund transactions are treated as transfers.

Interfund Transfers

Interfund transfers consist of transfers from funds receiving revenue to funds through which the resources are to be expended.

Interfund transfers for the year ended June 30, 2025, were as follows:

Fund Receiving Transfer	Fund Making Transfers	-	Amount
Operations and Maintenance	Renewal and Replacement	\$	178,392

8. <u>DEFINED BENEFIT PENSION PLAN</u>

Plan Description

The Public Agency Cost-Sharing Multiple-Employer Defined Benefit Pension Plan (the Plan or PERF C) is administered by the California Public Employees' Retirement System (the System or CalPERS). The Plan consists of a miscellaneous risk pool and a safety risk pool, which are comprised of individual employer miscellaneous and safety rate plans, respectively. Individual employers may sponsor more than one miscellaneous and safety rate plan. Each individual employer rate plan generally has less than 100 active members.

The Plan was established to provide retirement, death, and disability benefits to public agency rate plans with generally less than 100 active members. The benefit provisions for PERF C members are established by statute. A full description regarding the number of employees covered, benefit provisions, assumptions (for funding, but not accounting purposes), and membership information for the respective rate plans are listed in the respective rate plan's June 30, 2023, Annual Valuation Report (funding valuation). Details of the benefits provided can be obtained in Appendix B of the funding valuation report. This report and CalPERS' audited financial statements are publicly available reports that can be found on CalPERS' website at https://www.calpers.ca.gov/page/forms-publications.

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost-of-living adjustments, and death benefits to plan members; plan members must be public employees or beneficiaries. Benefits are based on years of credited service, age at retirement, and a plan member's highest salary for a 1-year period. Members are eligible to retire at an earlier age with statutorily reduced benefits. Disability retirement is available to vested members. The cost-of-living adjustments for each plan are applied as specified by Public Employees' Retirement Law.

The Plan's provisions and benefits in effect at June 30, 2025, are summarized as follows:

Plan Information	Tier 1 (Classic)	Tier 2 (PEPRA)
Date of Employment	Before 12/31/2012	On or after 1/1/2013
Benefit formula	2.5% at 55	2.0% at 62
Benefit vesting formula	5 years of service	5 years of service
Benefit payments	Monthly for life	Monthly for life
Retirement age	50 - 67 years old	52 - 67 years old
Monthly benefits as a % of eligible compensation	2% to 2.5%	1% to 2.5%
Required employee contribution rates	8.00%	7.75%
Required employer contribution rates	14.13%	7.87%

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the fiscal year, with an additional amount to fund any unfunded accrued liability. The Authority is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

Net Pension Liability Assumptions*

The collective total pension liability for the June 30, 2024, measurement period was determined by an actuarial valuation as of June 30, 2023, with update procedures used to roll forward the total pension liability to June 30, 2024. The collective total pension liability was based on the following assumptions:

Discount rate Inflation	6.9% 2.3%
Projected salary increase	Varies by entry age and service
Mortality	Derived using CalPERS' membership data for all funds. The mortality table was developed based on CalPERS-specific data. The rates incorporate Generational Mortality to capture ongoing mortality improvement using 80% of Scale MP 2020 published by the Society of Actuaries. For more details, please refer to the 2021 experience study report that can be found on the CalPERS website.
Post-retirement benefit increase	Contract COLA up to 2.3% until Purchasing Power

Protection Allowance Floor on Purchasing Power applies.

^{*}These assumptions are from the CalPERS report: https://www.calpers.ca.gov/documents/gasb-68-public-agency-schedules-2024/download

Long-Term Expected Rate of Return

In determining the long-term expected rate of return, CalPERS took into account long-term market return expectations as well as the expected pension fund cash flows. Projected returns for all asset classes are estimated and, combined with risk estimates, are used to project compound (geometric) returns over the long term. The discount rate used to discount liabilities was informed by the long-term projected portfolio return.

The expected real rates of return by asset class are as follows:

Asset Class	Assumed Asset Allocation	Real Return Years $1 - 10^{1,2}$
Global equity – cap-weighted	30.00%	4.54%
Global equity non-cap-weighted	12.00%	3.84%
Private Equity	13.00%	7.28%
Treasury	5.00%	0.27%
Mortgage-backed Securities	5.00%	0.50%
Investment Grade Corporates	10.00%	1.56%
High Yield	5.00%	2.27%
Emerging Market Debt	5.00%	2.48%
Private Debt	5.00%	3.57%
Real assets	15.00%	3.21%
Leverage	-5.00%	-0.59%

¹ An expected inflation of 2.30% used for this period.

Discount Rate*

The discount rate used to measure the total pension liability for PERF C was 6.9%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Proportionate Share of Net Pension Liability/(Asset)

	Fiscal Year Ending			
■ Fiscal Year End	6/30/2025	6/30/2024		
■ Measurement Date	6/30/2024	6/30/2023		
■ Total	\$574,305	\$587,810		

² Figures are based on the 2021-22 Asset Liability Management study.

^{*} This description is from the CalPERS report: https://www.calpers.ca.gov/documents/gasb-68-public-agency-schedules-2024/download

Proportionate Share of Net Pension Liability (Asset)

	Percentage S	Change: Increase/	
■ Fiscal Year End	6/30/2025	6/30/2024	(Decrease)
■ Measurement Date	6/30/2024	6/30/2023	
■ Percentage of Plan			
(PERF C) NPL	0.00474%	0.00471%	0.00003%

Sensitivity of Proportionate Share of Net Pension Liability (Asset) to Changes in the Discount Rate

	Discount Rate			
	5.90% (1% Decrease)	6.90% (Current Rate)	7.90% (1% Increase)	
■ Measurement Date		6/30/2024		
■ Fiscal Year End	6/30/2025			
■ Net Pension Liability	\$1,341,413	\$574,305	(\$57,137)	

Pension Expense (Income) for Fiscal Year

	2023/2024
■ Total pension expense (income) for fiscal year	\$291,725

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Deferred Outflows/Inflows Balances at June 30, 2025

	Deferred	Deferred
	Outflows of	Inflows of
	Resources	Resources
■ Differences between expected and		
actual experience	\$ 49,654	(1,937)
■ Changes of assumptions	14,761	-
■ Net differences between projected and	22.062	
actual earnings on plan investments	33,062	-
■ Change in employer's proportion	194,144	-
■ Differences between the employer's contributions and the employer's proportionate share of contributions	_	(153,226)
■ Pension contributions subsequent to		(100,220)
measurement date	110,841	
■ Total	402,462	(155,163)

Recognition of Deferred Outflows and Inflows of Resources in Future Pension Expense

	Deferred Outflows/(Inflows) of Resources	
■ Fiscal Year Ending June 30:		
• 2026	\$ 102,639	
• 2027	52,493	
• 2028	(7,344)	
• 2029	(11,330)	
• 2030	-	
Thereafter	-	

9. OTHER POST EMPLOYMENT BENEFITS

Plan Description

The Authority provides medical benefits to its eligible retirees through the CalPERS PEMHCA program. The Authority paid up to \$502 per month in fiscal year 2024/2025, or the PEMHCA minimum contribution, if greater, toward the cost of the monthly medical premiums for the retired employee and dependents. Four retired employees are eligible for full reimbursement of their medical premiums in excess of the PEMHCA contribution for as long as the retiree or surviving spouse lives.

In addition, the Authority incurs an "implicit subsidy" since the per capita healthcare costs (expected claims) are higher for pre-Medicare retirees than the premium charged by PEMHCA. Actuarial

Standards of Practice No. 6 requires the implicit subsidy be valued for agencies participating in pooled plans such as PEMHCA.

The Authority's funding policy is to fully prefund the Actuarially Determined Contribution (ADC).

Benefit Summary			
■ Eligibility	 Retire directly from the Authority under CalPERS (age 50 for Classic, 52 for PEPRA employees) with a minimum of 5 years of service or Disability retirement 		
■ Retiree Medical Benefit	 Authority pays retiree and their eligible dependent medical premiums up to the medical cap (\$502 per month in 2024/2025 fiscal year) Four retirees are eligible for full reimbursement of medical premiums that exceed the set PEMHCA for as long as the retiree or surviving 		
■ Surviving Spouse Benefit	spouse lives ■ Retiree medical benefit continues to surviving spouse if retiree elects survivor annuity under the CalPERS retirement plan		
■ Other OPEB	■ No Authority paid retiree dental, vision, life insurance or Medicare Part B reimbursement		

Applicable Dates and Periods

	Fiscal Year Ended June 30, 2025
■ Measurement date	June 30, 2024
■ Measurement period	July 1, 2023 to June 30, 2024
■ Actuarial valuation date	June 30, 2023

Plan Information

	Fiscal Year Ended June 30, 2025
■ Plan type	Agent Multiple Employer
■ OPEB Trust	Yes
■ Special funding situation	No
■ Non-employer contributing entities	No

Covered Participants

At June 30, 2024, the measurement date, the following numbers of participants were covered by the benefit terms:

	Number of Covered Participants
■ Inactives currently receiving benefits	5
■ Inactives entitled to but not yet receiving benefits	1
■ Active employees	3
■ Total	9

Significant Actuarial Assumptions Used for Total OPEB Liability

Actuarial Assumption	June 30, 2024 Measurement Date
■ Actuarial Valuation Date	■ June 30, 2023
■ Contribution Policy	■ The Authority's target funding level is 80% or higher. The Authority shall make annual contributions to the Trust based on the actuarially determined contributions
■ Discount Rate and Long- Term Expected Rate of Return on Assets	 6.25% at June 30, 2024 6.25% at June 30, 2023 Expected Authority contributions projected to keep sufficient plan assets to pay all benefits from trust
■ General Inflation	■ 2.50% annually
■ Mortality, Retirement, Disability, Termination	■ CalPERS 2000-2019 Experience Study
■ Mortality Improvement	■ Mortality projected fully generational with Scale MP-2021
■ Salary Increases	■ Aggregate - 2.75% annually ■ Merit - CalPERS 2000-2019 Experience Study
■ Medical Trend	 Non-Medicare - 7.90% for 2026, decreasing to an ultimate rate of 3.45% in 2076 Medicare (Non-Kaiser) - 6.90% for 2026, decreasing to an ultimate rate of 3.45% in 2076 Medicare (Kaiser) - 5.65% for 2026, decreasing to an ultimate rate of 3.45% in 2076
■ PEMHCA Minimum Increases	■ 3.50% annually
■ Healthcare Participation for Future Retirees	80%

Expected Long-Term Rate of Return

	Target-Allocation CERBT Strategy 1	Expected Real Rate of Return
■ Asset Class Component		
■ Global Equity	49%	4.56%
■ Fixed Income	23%	1.56%
■ Treasury Inflation Protected Securities	5%	(0.08%)
■ Commodities 3%		1.22%
■ REITs 20%		4.06%
■ Assumed Long-Term Rate of Inflation	2.50%	
■ Expected Long-Term Net Rate of Return	6.25%	

Net OPEB Liability/(Asset)

	Fiscal Year Ended				
		6/30/2024		6/30/2025	
		Measurement Date 6/30/23		Measurement Date 6/30/24	
■ Total OPEB Liability (TOL)	\$	691,704	\$	977,823	
■ Fiduciary Net Position (FNP)		686,545		695,269	
■ Net OPEB Liability (NOL)		5,159		282,554	
■ Funded status (FNP/TOL)		99.3%		71.1%	

Changes in Net OPEB Liability/(Asset)

	Total OPEB Liability	Fiduciary Net Position	Net OPEB Liability
■ Balance at 6/30/2024 (6/30/23 measurement date)	\$691,704	\$686,545	\$5,159
■ Changes for the year			
Service Cost	23,491	-	23,491
• Interest	42,618	-	42,618
 Changes of benefit terms 	286,618	-	286,618
 Actual vs. expected experience 	_	-	-
 Assumption changes 	_	-	-
 Contributions – employer 	-	189	(189)
 Contributions - employee 	-	-	-
 Net investment income 	-	75,558	(75,558)
 Benefit payments 	(66,608)	(66,608)	-
 Administrative expenses 	-	(415)	415
■ Net Changes	286,119	8,724	277,395
■ Balance at 6/30/2025 (6/30/24 measurement date)	\$977,823	\$695,269	\$282,554

Sensitivity to Net OPEB Liability/(Asset)

Changes in the Discount Rate

	Discount Rate					
	1% Decrease Current Rate 1% Increas (5.25%) (6.25%) (7.25%)			% Increase (7.25%)		
■ Net OPEB Liability	\$	389,992	\$	282,554	\$	191,796

Changes in the Healthcare Trend Rate

	Healthcare Trend Rate			
	1% Decrease	Current Trend	1% Increase	
■ Net OPEB Liability	\$ 176,418	\$ 282,554	\$ 408,586	

OPEB Expense/(Income) for Fiscal Year

	20	24/2025
		rement Period 2023/24
■ OPEB Expense/(Income)	\$	266,700

Deferred Outflows/Inflows Balances at June 30, 2025

	June 30, 2025		
	Deferred Outflows of Resources	Deferred Inflows of Resources	
■ Differences between expected and actual experience	-	\$ 56,665	
■ Changes in assumptions	-	10,241	
■ Net difference between projected and actual earnings on plan investments	8,076	-	
■ Employer contributions made subsequent to the measurement date	45,594	-	
■ Total	53,670	66,906	

Recognition of Deferred Outflows and Inflows of Resources in Future OPEB Expense

FYE June 30	Deferred atflows/(Inflows) of Resources
■ 2026	\$ (31,368)
■ 2027	570
■ 2028	(13,668)
■ 2029	(13,060)
■ 2030	(1,304)
■ Thereafter	-

Significant Actuarial Assumptions Used for Total OPEB Liability

Actuarial Assumption	June 30, 2024 Measurement Date	
 Actuarial Valuation Date 	■ June 30, 2023	
■ Contribution Policy	■ The Authority's target funding level is 80% or	
	higher. The Authority shall make annual	
	contributions to the Trust based on the actuarially	
	determined contributions	
■ Discount Rate and	■ 6.25% at June 30, 2024	
Long-Term Expected	■ 6.25% at June 30, 2023	
Rate of Return on Assets	■ Expected Authority contributions projected to	
	keep sufficient plan assets to pay all benefits from	
	trust	
■ General Inflation	■ 2.50% annually	
■ Mortality, Retirement,	■ CalPERS 2000-2019 Experience Study	
Disability, Termination		
■ Mortality Improvement	■ Mortality projected fully generational with Scale	
	MP-2021	

Significant Actuarial Assumptions Used for Total OPEB Liability

Actuarial Assumption	June 30, 2024 Measurement Date
 Salary Increases 	■ Aggregate - 2.75% annually
	■ Merit - CalPERS 2000-2019 Experience Study
■ Medical Trend	■ Non-Medicare - 7.90% for 2026, decreasing to an
	ultimate rate of 3.45% in 2076
	■ Medicare (Non-Kaiser) - 6.90% for 2026,
	decreasing to an ultimate rate of 3.45% in 2076
	■ Medicare (Kaiser) - 5.65% for 2026, decreasing to
	an ultimate rate of 3.45% in 2076
■ PEMHCA Minimum	■ 3.50% annually
Increases	
■ Healthcare Participation	■ 80%
for Future Retirees	

Changes Since June 30, 2023 Measurement Date

	June 30, 2024 Measurement Date
■ Changes of assumptions	■ None
■ Changes of benefit terms	 ■ Effective July 1, 2024, the Authority changed its OPEB policy of paying retiree premiums up to \$502/month to the following: ● Hired < 1/1/2013: 100% of Kaiser Region 1 Single rate ● Hired ≥ 1/1/2013: percent of Kaiser Region 1 Single rate (50% with 10 years of CalPERS service, increasing 5% for each additional year of service, up to 100% at 20 years). 5 years of Authority's service required.

10. JOINT POWERS ASSOCIATION

The Authority participates in a joint venture activity through a formally organized and separate entity, the Bay Area Clean Water Agencies (BACWA), established under the Joint Exercise of Powers Act of the State of California. As a separate legal entity, BACWA exercises full power and authority within the scope of the related Joint Powers Agreement including the preparation of annual budgets, accountability for all funds, the power to make and execute contracts and the right to sue and be sued. Obligations and liabilities of the separate entity are not those of the Authority. BACWA was established by Central Contra Costa Sanitary District, East Bay Municipal Utility District, East Bay Dischargers Authority, the City and County of San Francisco, and the City of San Jose for the purpose of coordinating the water quality activities of the members, to jointly contract for consulting services that are of joint benefit and to interpret data collected by BACWA and by others, in order to assess the effects of pollution and other factors on the San Francisco Bay system. A summary of BACWA's most recently available financial statements, June 30, 2025, and June 30, 2024, is as follows:

	2025	2024
Total assets	\$ 3,481,418	\$ 3,413,982
Total liabilities	173,313	133,919
Total equity	3,308,105	3,280,063
Total revenue	3,836,659	3,132,831
Total expenditures	4,035,903	3,343,536

11. <u>SELF INSURANCE</u>

The Authority has limited pollution legal liability insurance coverage as provided by the California Sanitation Risk Management Authority (CSRMA). As of the audit date, the Authority had no open claims. The possibility of an incurred but not reported claim is remote, as the Authority only discharges disinfected secondary treated effluent. The Authority is exposed to various other risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority maintains commercial insurance coverage covering each of those risks of loss. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Authority. There were no settled claims in any of the past five fiscal years.

The following is a summary of the insurance policies in force carried by the Authority as of June 30, 2025:

	Limits	Deductibles	
General liability	\$ 15,750,000	\$ 100,000	
Excess liability	10,000,000	100,000	
Pollution	25,000,000	250,000	
Storage tank pollution	1,000,000	5,000	

12. <u>LEASE OF ADDITIONAL CAPACITY</u>

The Authority signed an agreement with Livermore-Amador Valley Water Management Agency (LAVWMA) dated February 1, 1978, and as amended on March 26, 1981, June 20, 1985, February 18, 1993, and March 18, 1998. The purpose of the agreement is to allow LAVWMA to use the facilities of the Authority to discharge wastewater. The agreement provides for a reasonable method of allocating costs to LAVWMA that are incurred as a result of the discharge rights. The 1998 Agreement also included a capital buy-in fee of \$7,000,000, which LAVWMA paid in full as of August 3, 2018.

On April 26, 2007, the Authority and LAVWMA signed a new Master Agreement that superseded all previous agreements. The purpose of the Master Agreement was to incorporate all applicable items from the previous agreements into a single document.

The Authority and LAVWMA entered into a new Amended and Restated Master Agreement that supersedes all previous agreements, effective July 1, 2021. The Amended and Restated Master Agreement amended the fixed cost percentage that LAVWMA is responsible for and extended the term to June 30, 2040, so that it expires coincident with the Authority's Amended and Restated Joint Exercise of Powers Agreement.

13. COMMITMENTS AND CONTINGENCIES

The Authority has no pending claims or litigation. Per the Amended and Restated Joint Powers Agreement effective July 1, 2020, the Authority committed to pay Union Sanitary District \$420,000 per year in fiscal years 2020/2021 through 2029/2030 for capital costs associated with the Union Effluent Pump Station.

14. PRIOR PERIOD ADJUSTMENT - CAPITAL ASSETS

During the fiscal year ended June 30, 2025, management identified a prior period adjustment concerning the capital assets, which resulted in a restatement of the beginning net position as of June 30, 2025. The impact of the restatement is summarized below:

Statement of Net Assets	6/30/2024 Original Balance	Prior Period Adjustment	6/30/2024 Restated Balance
Capital Assets			_
Land	10,161	-	10,161
Right-to-use lease asset	6,450	-	6,450
Permanent easements	432,178	-	432,178
Construction in progress	674,523	-	674,523
Buildings and structures	783,708	(67,873)	715,835
Sewage disposal facilities	19,014,854	(1,782,057)	17,232,797
Data acquisition system	602,924	(118,080)	484,844
Skywest golf course irrigation facilities	766,680	(94,741)	671,939
Subsurface lines	36,369,660	(178,476)	36,191,184
Office equipment	189,124	(101,431)	87,693
Field equipment	71,054	(13,142)	57,912
Automotive equipment	42,667	· · · · · ·	42,667
Total Capital Assets	58,963,983	(2,355,800)	56,608,183
Accumulated Depreciation			
Buildings and structures:			
Operations center	(493,361)	39,557	(453,804)
Sewage disposal Facilities:	(,,	,	(122,221,
San Leandro pump station	_	_	_
Oro Loma pump station	(6,167,262)	5,412	(6,161,850)
Marina dechlorination facility	(2,615,906)	932,513	(1,683,393)
Hayward pump station	(1,107,797)	190,487	(917,311)
Union pump station	(2,272,824)	98,119	(2,174,706)
Data acquisition system	(563,205)	113,276	(449,929)
Water recycling facilities:	(303,203)	113,276	(443,323)
Skywest golf course irrigation facilities	(665,515)	57,185	(608,331)
Subsurface lines:	(003,313)	37,183	(008,331)
Bay outfall	(11,251,792)	139,492	(11,112,300)
San Leandro to Marina force main	(11,251,792)	159,492	(11,112,300)
Marina to Oro Loma force main	(3,127,343)	-	(3,127,343)
		-	
Oro Loma to Hayward force main	(1,581,115)	-	(1,581,115)
Hayward to Alvarado force main	(4,855,835)	-	(4,855,835)
Seismic design	(11,647)	101 000	(11,647)
Office equipment	(181,925)	101,209	(80,716)
Field equipment	(71,054)	13,142	(57,912)
Automotive equipment	(4,267)		(4,267)
Total Accumulated Depreciation	(34,970,848)	1,690,391	(33,280,457)
Total Capital Assets - Net	23,993,135	(665,410)	23,327,726
Net Investment in Capital Assets	23,993,135	(665,410)	23,327,726
Unrestricted	2,565,220		2,565,220
Total Net Position	26,558,355	(665,410)	25,892,946
Statement of Revenues, Expenses and Change in Net Position	ì		
Operating Expenses	6,158,208	665,410	6,823,618
Changes in Net Position	(797,398)	(665,410)	(1,462,808)
Net Position - Beginning	27,355,753	-	27,355,753
Net Position - Ending	23,993,135	(665,410)	23,327,726

REQUIRED SUPPLEMENTARY INFORMATION

EAST BAY DISCHARGERS AUTHORITY

Cost-Sharing Multiple-Employer Defined Pension Plan Last 10 Years*

SCHEDULE OF THE PLAN'S PROPORTIONATE SHARE OF THE NET PENSION LIABLITY AND RELATED RATIOS AS OF THE MEASUREMENT DATE

Measurement Date	6/30/2024	6/30/2023	6/30/2022	6/30/2021	6/30/2020	6/30/2019	6/30/2018	6/30/2017	6/30/2016	6/30/2015	6/30/2014
Plan's proportionate share of the Net Pension Liability (Asset)	0.00474%	0.00471%	0.00410%	-0.00767%	0.00214%	0.00771%	0.70700%	0.00806%	0.007595%	0.007340%	0.00416%
Plan's proportion share of the Net Pension Liability (Asset)	\$ 574,305	\$ 587,810	\$ 473,485	\$ (414,993)	\$ 232,381	\$ 790,191	\$ 681,137	\$ 799,111	\$ 657,244	\$ 503,886	\$ 258,711
Plan's covered payroll	\$ 622,013	\$ 618,275	\$ 572,475	\$ 539,152	\$ 504,651	492,850	533,854	422,884	377,037	393,451	399,793
Plan's proportionate share of the Net Pension Liability (Asset) as a percentage of its covered-employee payroll	92.33%	95.07%	82.71%	-76.97%	46.05%	160.33%	127.59%	188.97%	174.32%	128.07%	64.71%
Plan's proportionate share of the fiduciary net position as a percentage of the Plan's total pension liability	78.08%	76.21%	76.68%	88.29%	75.10%	75.26%	75.26%	73.31%	74.06%	78.40%	79.82%

EAST BAY DISCHARGERS AUTHORITY

Cost-Sharing Multiple-Employer Defined Pension Plan Last 10 Years*

SCHEDULE OF CONTRIBUTIONS

Actuarially determined contribution	6/30/2025	6/30/2024	6/30/2023	6/30/2022	6/30/2021	6/30/2020	6/30/2019	6/30/2018	6/30/2017	6/30/2016	6/30/2015
	\$ 110,841	\$ 87,386	\$ 103,770	\$ 89,828	\$ 80,563	\$ 95,632	\$ 76,851	\$ 72,580	\$ 55,390	\$ 43,419	\$ 37,170
Contributions in relation to the actuarially determined contributions	(110,841)	(87,386)	(103,770)	(89,828)	(80,563)	(740,632)	(76,851)	(172,580)	(55,390)	(143,419)	(37,170)
Contribution deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (645,000)	\$ -	\$ (100,000)		\$ (100,000)	\$ -
Covered payroll	\$ 637,463	\$ 622,013	\$ 618,275	\$ 572,475	\$ 539,152	\$ 504,651	\$ 492,850	\$ 533,854	\$ 422,884	\$ 377,037	\$ 393,451
Contributions as a percentage of percentage of covered payroll	17.39%	14.05%	16.78%	15.69%	14.94%	146.76%	15.59%	32.33%	13.10%	38.04%	9.45%

Actuarially determined contribution assumptions

Valuation date June 30, 2022

Actuarial cost method Entry age normal cost method

Varies by date established and source. May be level dollar or level percent of pay and may include direct rate smoothing. Amortization method

Remaining amortization periods Differs by employer rate plan Asset valuation method Market value of assets

Inflation 2.30%

Salary increases Varies by category, entry age, and service Discount rate

6.80% (net of investment and administrative expenses)

Mortality Derived using CalPERS' Membership Data for all Funds. The post-retirement mortality rates include 15 years of projected on-going mortality

improvement using 80% of the Society of Actuaries' Scale MP-2020.

^{*}Fiscal year 2015 was the first year of implementation; additional years will be presented until 10 years' worth of information is shown.

EAST BAY DISCHARGERS AUTHORITY

Other Post-Employment Benefits (OPEB) Plan
Last 10 Years*

Schedule of Changes in the Net OPEB Liability and Related Ratios

	2025	2024	2023	2022	2021	2020	2019	2018
Total OPEB liability								
Service cost	\$ 23,491	\$ 9,087	\$ 8,822	\$ 20,840	\$ 20,233	\$ 16,166	\$ 15,695	\$ 15,238
Interest	42,618	45,292	45,184	48,046	46,988	50,242	49,626	48,858
Changes of benefit terms	286,618	-,-	-, -	- /	- /	/	- /	-,
Differences between expected and actual experience	-	(63,216)	-	(51,849)	-	(60,853)	-	-
Change in assumptions	-	(15,764)	-	-	-	(5,731)	-	-
Benefit payments, including refunds of employee contributions	(66,608)	(58,949)	(63,622)	(65,861)	(33,335)	(74,777)	(35,331)	(67,246)
Net change in total OPEB liability	286,119	(83,550)	(9,616)	(48,824)	33,886	(74,953)	29,990	(3,150)
Total OPEB liability - beginning	691,704	775,254	784,870	833,694	799,808	874,761	844,771	847,921
Total OPEB liability - ending (a)	\$ 977,823	\$ 691,704	\$ 775,254	\$ 784,870	\$ 833,694	\$ 799,808	\$ 874,761	\$ 844,771
OPEB fiduciary net position								
Contributions - employer	\$ 189	\$ 180	\$ -	\$ -	\$ 525,666	\$ 74,777	\$ 82,651	\$ 80,635
Contributions - employee	-	-	-	-	-	-	-	-
Net investment income	75,558	45,069	(117,029)	204,297	30,864	12,914	11,389	12,876
Benefit payments, including refunds of employee contributions	(66,608)	(58,949)	(63,622)	(65,861)	(33,335)	(74,777)	(35,331)	(67,246)
Administrative expense	(415)	(384)	(225)	(281)	(135)	(102)	(81)	(64)
Other changes								
Net change in plan fiduciary net position	8,724	(14,084)	(180,876)	138,155	523,060	12,812	58,628	26,201
Fiduciary net position - beginning	686,545	700,629	881,505	743,350	220,290	207,478	148,850	122,649
Fiduciary net position - ending (b)	\$ 695,269	\$ 686,545	\$ 700,629	\$ 881,505	\$ 743,350	\$ 220,290	\$ 207,478	\$ 148,850
Net OPEB Liability - ending (a)-(b)	\$ 282,554	\$ 5,159	\$ 74,625	\$ (96,635)	\$ 90,344	\$ 579,518	\$ 667,283	\$ 695,921
Plan fiduciary net position as a percentage of the total OPEB liability	71.1%	99.3%	90.37%	112.31%	89.16%	27.54%	23.72%	17.62%
Covered-employee payroll	\$ 670,929	\$ 572,475	\$ 572,475	\$ 539,152	\$ 504,651	\$ 492,850	\$ 533,854	\$ 422,884
Net OPEB Liability as a percentage of covered payroll	42.1%	0.9%	13.04%	-17.92%	17.90%	117.59%	124.99%	164.57%

^{*}Fiscal year 2018 was the first year of implementation; additional years will be presented until 10 years' worth of information is shown.

EAST BAY DISCHARGERS AUTHORITY

Other Post-Employment Benefits (OPEB) Plan
Last 10 Years*

Schedule of Contributions

	2025	2024	2023	2022	2021	2020	2019	2018
Actuarially determined contribution	\$ 26,836	\$ 26,181	\$ -	\$ -	\$ 33,335	\$ 74,777	\$ 66,000	\$ 66,000
Contributions in relation to the actuarially determined contributions Contribution deficiency (excess)	(45,594) \$ (18,758)	(189) \$ 25,992	(180) \$ (180)	(144) \$ (144)	(156) \$ 33,179	(548,842) \$ (474,065)	\$ 8,903	(97,873) \$ (31,873)
Covered payroll	637,463	670,929	572,475	539,152	504,651	492,850	533,854	422,884
Contributions as a percentage of percentage of covered payroll	7.2%	0.0%	0.03%	0.03%	0.03%	111.36%	10.70%	23.14%

^{*}Fiscal year 2018 was the first year of implementation; additional years will be presented until 10 years' worth of information is shown.

Methods and Assumptions for 2024/25 Actuarially Determined Contribution

-Valuation Date -Actuarial Cost Method - June 30, 2023

- Entry Age Normal, Level % of pay

-Amortization Method - Level % of pay

- 9-year fixed period for 2024/25 -Amortization Period

- Market value of assets - 6.25% -Asset Valuation Method

-Discount Rate - 2.50% -General Inflation

-Medical Trend - Non-Medicare - 8.50% for 2025, decreasing to an ultimate rate of 3.45% in 2076

- Non-Medicare (Non-Kaiser) - 7.50% for 2025, decreasing to an ultimate rate of 3.45% in 2076
- Medicare (Kaiser) - 6.25% for 2025, decreasing to an ultimate rate of 3.45% in 2076
- Medicare (Kaiser) - 6.25% for 2025, decreasing to an ultimate rate of 3.45% in 2076
- CalPERS 2000-2019 Experience Study
- Mortality projected fully generational with Scale MP-2021

-Mortality -Mortality Improvement

OTHER SUPPLEMENTARY INFORMATION

East Bay Dischargers Authority Combining Statement of Net Position June 30, 2025 With Comparative Totals as of June, 30 2024

	With						
	Operations	Business-type A	Activities - Enterprise F Renewal	unds Planning		_	
	and Maintenance	Water Recycling	and Replacement	and Special Studies	Brine Acceptance	Total June 30, 2025	Total June 30, 2024
Assets	- Transcending		терисентен	Bradies	Treceptance		
Current Assets:							
Cash and investments (Note 3)	1,064,311.47	56,104.62	2,163,279.69	431,145.35	43,396.11	\$ 3,758,237	\$ 3,815,396
Interest receivable	-	-	21,051	-	-	\$ 21,051	21,640
Accounts receivable	8	-	-	-	153,037	\$ 153,045	32,094
Due from other governments:						\$ -	
Member Agencies	(2.50)	-	565	(109,902)		\$ (109,337)	38,146
Other agencies	(258)	-	258	(13,337)		\$ (13,337)	228,175 153,441
Inventory Prepaid expenses	155,672 43,971	-	-	2,382	-	\$ 155,672 \$ 46,354	41,653
Deposits	2,871	-	-	2,362	_	\$ 2,871	2,646
Total Current Assets	1,266,576	56,105	2,185,154	310,288	196,433	4,014,555	4,333,191
Noncurrent Assets:							
Capital assets (Note 4):	10 161					10,161	10 161
Land	10,161	-	-	-	-	10,101	10,161
Right-to-use lease	420.459	2,720	-	-	-	432,178	6,450
Permanent easements	429,458	2,720	-	-	-		432,178
Construction in progress	694,429					694,429	674,523
Buildings and structures	715,835	-	-	-	-	715,835	783,708
Sewage disposal facilities	17,372,223	-	-	-	-	17,372,223	19,014,854
Data acquisition system	484,844	-	-	-	-	484,844	602,924
Water recycling facilities	.	671,940	-	-	-	671,940	766,680
Subsurface lines	36,191,184	-	-	-	-	36,191,184	36,369,660
Office equipment	87,693	-	-	-	-	87,693	189,124
Field equipment	57,912	-	-	-	-	57,912	71,054
Automotive equipment	42,667	-	-	-	-	42,667	42,667
Less: accumulated depreciation	(33,540,692)	(615,786)				(34,156,479)	(34,970,848)
Total Capital Assets - Net	22,545,713	58,873				22,604,586	23,993,135
Other noncurrent assets							
Pension related (Note 8)		_	_	_	_	_	_
OPEB related (Note 9)		_	_	_	_	_	_
							-
Total Other Noncurrent Assets	·						
Total Noncurrent Assets - Net	22,545,713	58,873				22,604,586	23,993,135
Total Assets	23,812,289	114,978	2,185,154	310,288	196,433	26,619,141	28,326,326
Deferred Outflow of Resources							
Pension related (Note 8)	402,462	-	-	-	-	402,462	611,194
OPEB related (Note 9)	53,670					53,670	32,294
Total Deferred Outflow							
of Resources	456,132	_	-	_	_	456,132	643,488
Liabilities							
Current Liabilities:							
Accounts payable- contract retention			-			-	105,690
Accrued claims payable	351,850	3,936	(72,580)	86,821	16,060	386,087	552,155
Accrued expenses	75,471			68,958		144,429	(80)
Current portion of right-to-use lease liability	-					-	6,450
Due to other governments:	202.452				20.025	-	-
Member agencies	292,472	-	(27,339)		29,835	322,307	657,819
Other agencies	85,317		(27,339)		10,537	68,515	89,705
Total Current Liabilities Noncurrent Liabilities:	805,111	3,936	(99,918)	155,779	56,432	921,338	1,411,739
Right-to-use lease liability	-	_	-	_	_	_	_
Net pension liability (Note 8)	574,305	_	_	_	_	574,305	587,810
Net OPEB liability (Note 9)	282,554	_	_	_	_	282,554	5,159
Compensated absences	157,493	-	-	-	-	157,493	135,426
Total Noncurrent Liabilities	1,014,352	-	-	-	-	1,014,352	728,395
Total Liabilities	1,819,463	3,936	(99,918)	155,779	56,432	1,935,690	2,140,133
Total Liabilities	1,819,403	3,930	(99,918)	133,779	30,432	1,933,090	2,140,133
Deferred Inflow of Resources							
Pension related (Note 8)	155,163	-	-	-	-	155,163	169,506
OPEB related (Note 9)	66,906					66,906	101,819
Total Deferred Inflow							
of Resources Net Position	222,069					222,069	271,325
Net Investment in Capital Assets	22,545,713	58,873	-	-	-	22,604,586	23,993,135
Restricted	-	-	2 205 052	154 510	140.00*	-	
Unrestricted Total Net Position	\$ 22,226,887	\$ 111,043	\$ 2,285,073 \$ 2,285,073	\$ 154,510 \$ 154,510	\$ 140,001	2,312,927 \$ 24,917,514	2,565,220 \$ 26,558,355

East Bay Dischargers Authority
Combining Statement of Revenues, Expenses and Changes in Net Position
For the Fiscal Year Ended June 30, 2025
With Comparative Totals for the Fiscal Year Ended June 30, 2024

LAVWMA assessments 706,783 - 27,339 296,101 - 1,030,223 1,36,000 Other operating revenues 3,614 - - - - - 36,000 Other operating Revenues 3,808,665 36,000 777,904 1,344,523 - 5,967,091 5, Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 876,021 1, Professional services 382,678 - - 40,874 154,140 577,692 1, Monitoring 202,611 3,125 - 296,613 - 502,349 1, Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - <td< th=""><th></th></td<>	
Operating Revenues: Recycling Replacement Studies Acceptance June 30, 2025 June 30 Member assessments \$ 3,098,267 \$ - \$ 750,565 \$ 1,048,422 \$ - \$ 4,897,254 \$ 4,4 LAVWMA assessments 706,783 - 27,339 296,101 - 1,030,223 1,1 Sale of reclaimed water - 36,000 - - - - 36,000 Other operating revenues 3,814 - - - - - 36,000 Total Operating Revenues 3,808,665 36,000 777,904 1,344,523 - 5,967,091 1,365,548 1,469,492 1,365,548	
Operating Revenues: Member assessments \$ 3,098,267 \$ - \$ 750,565 \$ 1,048,422 \$ - \$ 4,897,254 \$ 4, LAVWMA assessments 706,783 - 27,339 296,101 - 1,030,223 1,1 1,030,223 1,1 1,030,223 1,1 1,1 2,000 - - - 36,000 - - - - 36,000 - - - 36,000 - - - 36,000 - - - - 36,000 - - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 36,000 - - - 5,967,091 5,9 Operating Expenses: Personnel services 1,345,495 13	
Member assessments \$ 3,098,267 \$ - \$ 750,565 \$ 1,048,422 \$ - \$ 4,897,254 \$ 4, LAVWMA assessments Sale of reclaimed water 706,783 - 27,339 296,101 - 1,030,223 1,1 Sale of reclaimed water 3,614 - - - - 36,000 Other operating revenues 3,814 - - - - 3,614 Total Operating Revenues 3,808,665 36,000 777,904 1,344,523 - 5,967,091 5, Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 876,021 987,092	, 2024
LAVWMA assessments	562,979
Sale of reclaimed water Other operating revenues 3,614 - - - - 36,000 - - - 36,000 - - - 3,614 - - - - 3,614 - - - 3,614 - - - 3,614 - - - 3,614 - - - 3,614 - - - 3,614 - - - 5,967,091 5, Operating Revenues 3,808,665 36,000 777,904 1,345,493 - 5,967,091 5, Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, 1, Depreciation 868,565 7,456 - - - 876,021 - - 876,021 - - - 876,021 - - - - - - - - - - - -	012,134
Other operating revenues 3,614 - - - - 3,614 Total Operating Revenues 3,808,665 36,000 777,904 1,344,523 - 5,967,091 5, Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 876,021 Professional services 382,678 - - 40,874 154,140 577,692 Monitoring 202,611 3,125 - 296,613 - 502,349 Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - <td>36,000</td>	36,000
Total Operating Revenues 3,808,665 36,000 777,904 1,344,523 - 5,967,091 5, Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 876,021 Professional services 382,678 - - 40,874 154,140 577,692 Monitoring 202,611 3,125 - 296,613 - 502,349 Contract services 51,880 - - - - 465,792 Utilities 885,286 1,258 - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 88,265 Commissioners' compensation 38,733 - - <td>3,094</td>	3,094
Operating Expenses: Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - - 876,021 Professional services 382,678 -	514,206
Personnel services 1,345,495 13,808 - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - 6,246 1,365,548 1, Depreciation 868,565 7,456 - - - - 876,021 - - 876,021 -	
Depreciation 868,565 7,456 - - - 876,021 Professional services 382,678 - - 40,874 154,140 577,692 Monitoring 202,611 3,125 - 296,613 - 502,349 Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 88,265 Commissioners' compensation 38,733 - - - - 88,265 Commissioners' compensation 38,733 - - - - 88,265 Repairs and fees 13,837 1,500 - 966,098 - 981,435 Repai	
Professional services 382,678 - - 40,874 154,140 577,692 Monitoring 202,611 3,125 - 296,613 - 502,349 Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 387,33 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - 28,015 - 10,397	21,784
Monitoring 202,611 3,125 - 296,613 - 502,349 Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	12,488
Contract services 51,880 - - - - 51,880 Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	861,433
Operating supplies 465,792 - - - - 465,792 Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	505,082
Utilities 885,286 1,258 - - - 886,544 Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	45,696
Insurance 81,265 5,000 - - - 86,265 Commissioners' compensation 38,733 - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	398,820
Commissioners' compensation 38,733 - - - 38,733 Rents and fees 13,837 1,500 - 966,098 - 981,435 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 0 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	008,914
Rents and fees 13,837 1,500 - 966,098 - 981,435 Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	85,515
Repairs and maintenance 682,915 23,765 18,075 - - 724,756 Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	37,007
Dues 141,158 - - 28,015 - 169,174 Travel and meetings 10,397 - - - - 10,397	938,866
Travel and meetings 10,397 10,397	668,732
	62,107
Other general administrative 2.435 2.435	9,684
	2,081
Total Operating Expenses 5,173,048 55,912 18,075 1,331,600 160,385 6,739,020 6,	58,208
Operating Income (Loss) (1,364,383) (19,912) 759,828 12,923 (160,385) (771,929) (544,002)
Nonoperating Revenues (Expenses)	
	47,603
Gain (loss) on disposal of fixed assets	-
	120,000)
Cargill other revenue 186,553 186,553	76,479
Cargill other expense	(62,274)
Cargill project management (26,167) (26,167)	(14,204)
Zone 7 Brine (DSRSD) 20,000 20,000	20,000
	,
TT A	(1,000)
	271,435
Federal grant expense (149,473) - (149,473) (271,435)
Total Nonoperating Revenues (Expenses) (281,838) (102,050) 180,385 (203,503) (203,503)	253,396)
Other Financing Sources (Uses)	
	325,241
	325,241)
	23,271)
Total Other Financing Sources (Uses) 178,392 (178,392) -	
Change in Net Position (1,185,991) (19,912) 299,598 (89,127) 20,000 (975,432) (797,398)
Net Position Beginning, as previously stated 24,040,731 168,511 1,985,475 243,637 120,001 26,558,355 27,	355,753
Prior period adjustment (Note 14) (627,853) (37,556) (665,410)	
Net Position Beginning, as restated 23,412,878 130,955 1,985,475 243,637 120,001 25,892,946 27,	355,753
Net Position Ending <u>\$ 22,226,887</u> <u>\$ 111,043</u> <u>\$ 2,285,073</u> <u>\$ 154,510</u> <u>\$ 140,001</u> <u>\$ 24,917,514</u> <u>\$ 26,</u>	558,355

East Bay Dischargers Authority Combining Statement of Cash Flows For the Fiscal Year Ended June 30, 2025 and 2024

		Business-ty	ype Activities - Ente	erprise Funds			
	Operations		Renewal	Planning		- "	
	and	Water	and	and Special	Brine	Total	Total
	Maintenance	Recycling	Replacement	Studies	Acceptance	June 30, 2025	June 30, 2024
Cash Flows from Operating Activities:							
Cash received from members	\$ 2,743,41		\$ 768,780	\$ 1,048,422	\$ 19,338	\$ 4,579,957	\$4,985,004
Cash received from LAVWMA	706,10		110,647	296,101	6,829	1,119,680	1,106,593
Cash received from others	3,61	36,000	-	129,268	-	168,882	37,828
Cash payments for personnel services	(854,79	3) (13,808)	-	-	-	(868,601)	(828,940)
Cash payments to members			-	-	-	-	-
Cash payments to suppliers for goods and services	(3,046,20	(36,752)	(228,582)	(1,113,509)	(148,832)	(4,573,881)	(3,848,111)
Net Cash Provided (Used) by Operating Activities	(447,86	(14,560)	650,845	360,282	(122,666)	426,037	\$1,452,373
Cash Flows from Capital and Related							
Financing Activities:							
Federal grant revenue				48,423		48,423	
Gain (loss) on sale of capital assets			-			-	
UEPS capital costs			(420,000)			(420,000)	(420,000)
Acquisition of capital assets	(159,33	1) 0				(159,331)	(825,242)
Net Cash Provided (Used) by Capital and Related							
Financing Activities	(159,33	1) 0	(420,000)	48,423		(530,908)	(1,245,242)
Cash Flows from Investing Activities:							
Interest on investments			138,750			138,750	147,373
Net Cash Provided (Used) by Investing Activities		<u> </u>	138,750			138,750	147,373
Cash Flows from Non Capital and Related							
Financing Activities:							
Cargill			-	-	(120,951)	(120,951)	539,431
Zone 7 Brine Federal Grant Expense				(149,473)	20,000	20,000 (149,473)	20,000
Bruce Wolfe Memorial			-	(1,000)	-	(1,000)	(1,000)
Cargill other revenue				(-,)	186,553	186,553	(-,)
Cargill project management					(26,167)	(26,167)	
Interfund transfers	178,39		(178,392)				
Net Cash Provided (Used) by Non Capital and Related Financing Activities	178,39	2 -	(178,392)	(150,473)	59,435	(91,039)	558,431
Not In second (Decrees) in Cook and Cook Equipments	(420.00	(14.550)	191,203	258,232	(63,231)	(57,158)	012.025
Net Increase (Decrease) in Cash and Cash Equivalents	(428,80	(14,559)	191,203	258,232	(03,231)	(57,138)	912,935
Cash and Cash Equivalents Beginning	1,493,11	70,664	1,972,077	172,913	106,627	3,815,396	2,902,459
Cash and Cash Equivalents Ending	\$ 1,064,31	2 \$ 56,105	\$ 2,163,280	\$ 431,145	\$ 43,396	\$ 3,758,238	\$3,815,394
							(Continued)

East Bay Dischargers Authority
Statement of Cash Flows
For the Fiscal Year Ended June 30, 2025 and 2024

_	Operations and	Renewal Planning Water and and Special		Brine	Total	Total	
_	Maintenance	Recycling	Replacement	Studies	Acceptance	June 30, 2025	June 30, 2024
Reconciliation of Operating Income (Loss)							
to Cash Flows Provided (Used) by							
Operating Activities:							
Operating Income (Loss)	(1,364,383)	\$ (19,912)	\$ 759,828	\$ 12,923	\$ (160,385)	\$ (771,929)	\$ (657,875)
Adjustments to Reconcile Operating Income							
(Loss) to Net Cash Provided (Used) by							
Operating Activities:							
Non Cash Revenue							
Cargill other revenue							
Depreciation	868,565	7,456	-	-	-	876,021	889,510
(Increase) decrease in assets and deferred outflows of resource	s:						
Accounts receivable	-	-	-	-	-	-	(9,100)
Due from other agencies	66,866	-	83,308	91,338	-	241,512	(178,069)
Due from member agencies	-	-	18,215	129,268	-	147,483	(36,243)
Inventory	(2,232)	-	-	-	-	(2,232)	(10,325)
Prepaid expenses	(4,668)	-	-	(34)	-	(4,702)	(993)
Deposits	(224)	-	-	-	-	(224)	2,435
Lease asset							
Pension related deferred outflows of resources	208,732	-	-	-	-	208,732	(60,718)
OPEB related deferred outflows of resources	(21,376)	-	-	-	-	(21,376)	(1,063)
Increase (decrease) in liabilities and deferred inflows of resour	ces:						
Accrued claims payable	(80,319)	(2,103)	(183,168)	126,787	11,553	(127,250)	2,384
Right-to-use lease liability							
Member agencies	(354,850)	-	-	-	19,338	(335,512)	(336,479)
Other agencies	(680)	-	(27,339)	-	6,829	(21,190)	(68,054)
Net pension liability	(13,505)	-	-	-		(13,505)	888,478
Net OPEB liability	277,395	-				277,395	171,260
Pension related deferred inflows of resources	(14,340)					(14,340)	(123,313)
OPEB related deferred inflows of resources	(34,913)					(34,913)	(159,963)
Compensated absences	22,067					22,067	14,442
Net Cash Provided (Used) by Operating Activities	(447,864)	\$ (14,560)	\$ 650,845	\$ 360,282	\$ (122,666)	\$ 426,038	\$ 326,314

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Directors
East Bay Dischargers Authority

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of East Bay Dischargers Authority, as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise East Bay Dischargers Authority's basic financial statements, and have issued our report thereon dated December 11, 2025.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered East Bay Dischargers Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of East Bay Dischargers Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of East Bay Dischargers Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore material weaknesses or significant deficiencies may exist that were not identified. However, as discussed below, we identified certain deficiencies in internal control that we consider to be material weaknesses.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. We consider the following deficiency in internal control to be a material weakness:

Fixed Asset Subledger

During the current year audit, management worked to clean up the fixed asset subledger. It was expected that the old assets would be removed along with the corresponding accumulated depreciation which would decrease the fixed assets. In reviewing the fixed asset register, staff determined that certain assets had been incorrectly characterized as non-depreciating. As part of the clean-up, a prior period adjustment was developed to write off the depreciation not previously taken, which has an effect on net income by increasing depreciation expense. The total assets removed amounted to \$2,355,800. The total reduction in accumulated depreciation was \$1,690,391 or a change to net position of \$665,409. For more details, please see Note 14.

We have discussed the preceding with management, and they believe this was a one-time issue. They have already implemented new policies and procedures that will help prevent this from occurring in the future.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether East Bay Dischargers Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CROPPER ROWE, LLP

Walnut Creek, California December 11, 2025