



COMMISSION MEETING AGENDA

Thursday, September 17, 2026

4:00 PM

**Oro Loma Sanitary District Board Room
2600 Grant Avenue, San Lorenzo, CA**

**Video Conference link: <https://us02web.zoom.us/j/86163754557>
Call-in: 1(669) 900-6833 and enter Webinar ID number: 861 6375 4557**

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Roll Call**
- 4. Public Forum**

CONSENT CALENDAR

MOTION	5. Commission Meeting Minutes of July 16, 2026	6
	6. List of Disbursements for July 2026 – See Item No. FM4	14
	7. List of Disbursements for August 2026 – See Item No. FM4	16
	8. Preliminary Treasurer’s Report for July 2026 – See Item No. FM5	19
	9. Preliminary Treasurer’s Report for August 2026 – See Item No. FM5	21

REGULAR CALENDAR

INFORMATION	10. General Manager’s Report (The General Manager will report on EBDA issues.)	10
INFORMATION	11. Report from the Managers Advisory Committee (The General Manager will report on Managers Advisory Committee activities.)	10
INFORMATION	12. Report from the Financial Management Committee (The General Manager will report on the meeting.)	11
MOTION	13. Motion Authorizing the General Manager to Enter into an Advanced Quantitative Precipitation Information C-Band Cost Reimbursement Agreement with Sonoma County Water Agency and Additional East Bay Agencies – See Item No. FM7 (The Commission will consider the motion.)	26
INFORMATION	14. Report from the Operations and Maintenance Committee (The Operations & Maintenance and General Managers will report on the meeting.)	29

Agenda Explanation
East Bay Dischargers Authority
Commission Agenda
September 17, 2026

MOTION	15. Authorize the General Manager to Issue a Purchase Order to R-Computer in the Amount of \$35,600 for a Network Server – See Item No. OM6 (The Commission will consider the item.)	36
INFORMATION	16. Report from the Regulatory Affairs Committee (The General Manager will report on the meeting.)	39
MOTION	17. Motion to Approve Revisions to the Authority’s Conflict of Interest Code (The Commission will consider the item.)	68
INFORMATION	18. Items from the Commission and Staff (The Commission and staff may address items of general interest.)	72
	19. Adjournment	72

Any member of the public may address the Commission at the commencement of the meeting on any matter within the jurisdiction of the Commission. This should not relate to any item on the agenda. It is the policy of the Authority that each person addressing the Commission limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Commission on an agenda item should do so at the time the item is considered. It is the policy of the Authority that oral comments be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available in the Boardroom and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, please contact the Administration Manager at the EBDA office at (510) 278-5910 or juanita@ebda.org. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

In compliance with SB 343, related writings of open session items are available for public inspection at East Bay Dischargers Authority, 2651 Grant Avenue, San Lorenzo, CA 94580. For your convenience, agenda items are posted on the East Bay Dischargers Authority website located at <http://www.ebda.org>.

**Next Scheduled Commission meeting is
October 15, 2026 at 4:00 pm**

GLOSSARY OF ACRONYMS

ACSDA	Alameda County Special Districts Association	DSRSD	Dublin San Ramon Services District
ACWA	Association of California Water Agencies	DTSC	Department of Toxic Substances Control
AIR DISTRICT	Bay Area Air District (fmr. BAAQMD)	EBDA	East Bay Dischargers Authority
AQPI	Advanced Quantitative Precipitation Information	EBRPD	East Bay Regional Park District
AMP	Asset Management Plan	EIS/EIR	Environmental Impact Statement/Report
ANPRM	Advanced Notice of Proposed Rulemaking	EPA	United States Environmental Protection Agency
BACC	Bay Area Chemical Consortium	FOG	Fats, Oils and Grease
BACWA	Bay Area Clean Water Agencies	GASB	Government Accounting Standards Board
BPA	Basin Plan Amendment	HEPS	Hayward Effluent Pump Station
BCDC	Bay Conservation and Development Commission	JPA	Joint Powers Agreement
BOD	Biochemical Oxygen Demand	LAFCO	Local Agency Formation Commission
CARB	California Air Resources Board	LAVWMA	Livermore-Amador Valley Water Management Agency
CASA	California Association of Sanitation Agencies	LOCC	League of California Cities
CBOD	Carbonaceous Biochemical Oxygen Demand	MAC	Managers Advisory Committee
CDFA	CA Department of Food & Agriculture	MCC	Motor Control Center
CEC	Compound of Emerging Concern	MCL	Maximum Contaminant Level
CEQA	California Environmental Quality Act	MDF	Marina Dechlorination Facility
CFR	Code of Federal Regulations	MG	Million Gallons
CMMS	Computerized Maintenance Management System	MGD	Million Gallons per Day
COH	City of Hayward	MMP	Mandatory Minimum Penalty
CPUC	California Public Utilities Commission	MOU	Memorandum of Understanding
CSL	City of San Leandro	MSS	Mixed Sea Salt
CTR	California Toxics Rule	N	Nitrogen
CVCWA	Central Valley Clean Water Association	NACWA	National Association of Clean Water Agencies
CVSAN	Castro Valley Sanitary District	NBS	Nature-Based Solutions
CWA	Clean Water Act	NGO	Non-Governmental Organization
CWEA	CA Water Environment Association	NOX	Nitrogen Oxides
DO	Dissolved Oxygen	NPDES	National Pollutant Discharge Elimination System
DPR	Department of Pesticide Regulation	NPS	Non-Point Source

GLOSSARY OF ACRONYMS

O&M	Operations & Maintenance	SSMP	Sewer System Management Plan
OLEPS	Oro Loma Effluent Pump Station	SSO	Sanitary Sewer Overflow
OLSD	Oro Loma Sanitary District	SWRCB	State Water Resources Control Board
OMB	Office of Management and Budget	TDS	Total Dissolved Solids
P	Phosphorous	TIN	Total Inorganic Nitrogen
PAHs	Polynuclear Aromatic Hydrocarbons	TMDL	Total Maximum Daily Load
PCBs	Polychlorinated Biphenyls	TP	Total Phosphorus
PLC	Programmable Logic Controller	TRC	Total Residual Chlorine
PFAS	Per and Polyfluoroalkyl Substances	TSO	Time Schedule Order
POTW	Publicly Owned Treatment Works	TSS	Total Suspended Solids
QA/QC	Quality Assurance / Quality Control	UEPS	Union Effluent Pump Station
Region IX	Western Region of EPA (CA, AZ, NV & HI)	USD	Union Sanitary District
ReNUWIt	Re-Inventing the Nation's Urban Water Infrastructure Engineering Research Center	UV	Ultraviolet Treatment
RFP	Request For Proposals	VFD	Variable Frequency Drive
RFQ	Request For Qualifications	VOCs	Volatile Organic Compounds
RMP	Regional Monitoring Program	WAS	Waste Activated Sludge
RO	Reverse Osmosis	WDR	Waste Discharge Requirements
RRF	Renewal and Replacement Fund	WEF	Water Environment Federation
RWB	Regional Water Board	WET	Whole Effluent Toxicity or Waste Extraction Test
RWQCB	Regional Water Quality Control Board	WIN	Water Infrastructure Network
SBS	Sodium Bisulfite	WLA	Waste Load Allocation (point sources)
SCADA	Supervisory Control and Data Acquisition	WPCF	Water Pollution Control Facility
SCAP	Southern California Alliance of POTWs	WQBEL	Water Quality Based Effluent Limitation
SEP	Supplementary Environmental Project	WQS	Water Quality Standards
SFEI	San Francisco Estuary Institute	WRDA	Water Resource Development Act
SFEP	San Francisco Estuary Partnership	WRF	Water Research Foundation
SLEPS	San Leandro Effluent Pump Station	WWTP	Wastewater Treatment Plant
SRF	State Revolving Fund	WWWIFA	Water and Wastewater Infrastructure Financing Agency

CONSENT CALENDAR

Consent calendar items are typically routine in nature and are considered for approval by the Commission with a single action. The Commission may remove items from the Consent Calendar for discussion. Items on the Consent Calendar are deemed to have been read by title. Members of the public who wish to comment on Consent Calendar items may do so during Public Forum.

- Item No. 5 Commission Meeting Minutes of July 16, 2026
- Item No. 6 List of Disbursements for July 2026 – See Item No. FM4
- Item No. 7 Preliminary Treasurer’s Report for July 2026 – See Item No. FM5
- Item No. 8 List of Disbursements for August 2026 – See Item No. FM4
- Item No. 9 Preliminary Treasurer’s Report for August 2026 – See Item No. FM5

Recommendation

Approve Consent Calendar

ITEM NO. 5 COMMISSION MEETING MINUTES OF JULY 16, 2026

1. Call to Order

Chair Boldt called the meeting to order at 4:00 pm on Thursday, July 16, 2026, at the Oro Loma Sanitary District, 2655 Grant Avenue, San Lorenzo, CA 94580.

2. Pledge of Allegiance

3. Roll Call

Present:	Shelia Young	Oro Loma Sanitary District
	Angela Andrews	City of Hayward
	Marty Kludjian	Union Sanitary District
	Ralph Johnson	Castro Valley Sanitary District
	Dylan Boldt	City of San Leandro

Absent: None

Staff:	Jacqueline Zipkin	East Bay Dischargers Authority
	Howard Cin	East Bay Dischargers Authority
	Juanita Villasenor	East Bay Dischargers Authority
	Karen Li	East Bay Dischargers Authority
	Erica Gonzalez	Legal Counsel
	David Donovan	City of Hayward
	Hayes Morehouse	City of San Leandro
	Paul Eldredge	Union Sanitary District
	Jimmy Dang	Oro Loma Sanitary District
	Roland Williams	Castro Valley Sanitary District
	Naomi Lue	Castro Valley Sanitary District

4. Public Forum

There were no public comments.

C O N S E N T C A L E N D A R

5. Commission Meeting Minutes of June 18, 2026

6. List of Disbursements for June 2026

7. Treasurer's Report for June 2026

Commissioner Young moved to approve the Consent Calendar. The item was seconded by Commissioner Andrews and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

REGULAR CALENDAR

8. General Manager's Report

The General Manager (GM) provided an overview of the First Mile Horizontal Levee Project and EBDA's role in the project.

9. Teach Earth Action Community Engagement on First Mile Horizontal Levee Project

Eric Heltzel and Sean McFarland of Teach Earth Action, along with their students, discussed teaching strategies and action learning approaches to address climate issues and engage students and communities. They presented the results of community engagement surveys conducted for the First Mile Horizontal Levee Project and shared associated student artwork.

10. Report from the Managers Advisory Committee

The General Manager (GM) reported on the activities of the Managers Advisory Committee including updates on the First Mile Horizontal Levee Project and nutrients strategy and compliance.

11. Report from the Financial Management Committee

The GM reported on the July 10, 2026, Financial Management Committee meeting. The Committee recommended approval of the June disbursements and Treasurer's Reports. The Committee supported Commission approval of Items 12 and 13, as presented.

12. Resolution Approving the Authority's Investment Policy and Investment Strategy

Commissioner Johnson moved to approve. The item was seconded by Commissioner Andrews and carried with the following roll call vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

13. Authorize the General Manager to Execute a Memorandum of Understanding with Agromin Corporation Regarding Jess Ranch Due Diligence

Commissioner Kludjian moved to approve. The item was seconded by Commissioner Young and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

14. Report from the Operations and Maintenance Committee

The Operations and Maintenance (O&M) Manager and GM reported on the July 14, 2026, O&M Committee meeting and ongoing O&M activities. The O&M Manager reviewed permit compliance data and noted that the HEPS Pump No. 3 Motor repair and the HEPS painting project are complete. The Committee supported Commission approval of Items 15, 16, 17, and 18 as presented.

15. Approve the General Manager to Execute a Work Order-Based Agreement with D.W. Nicholson Corporation in the Amount of \$300,000, including Task Order Number 1 for As-Needed Services in an Amount Not to Exceed \$25,000, Task Order Number 2 for OLEPS Hydropneumatic Tank Replacement in the Amount of \$94,360, Task Order Number 3 for Force Main Concrete Vault Lid Replacement in the Amount of \$30,620, and Task Order Number 4 for OLEPS Diesel Fuel Line Replacement in the Amount of \$27,903

Commissioner Young moved to approve. The item was seconded by Commissioner Andrews and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

16. Authorize the General Manager to Execute a Work Order-Based Agreement with GSE, Inc. in the Amount of \$300,000, including Task Order Number 1 for As-Needed Services in an Amount Not to Exceed \$25,000, Task Order Number 2 for OLEPS Building Sump Upgrade in the Amount of \$58,250, Task Order Number 3 for Force Main Replacement Manway Hatch Covers in the Amount of \$39,400, and Task Order Number 4 for OLEPS Conex Storage Container Site Prep in the Amount of \$25,000

Commissioner Johnson moved to approve. The item was seconded by Commissioner Kludjian and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

17. Authorize the General Manager to Execute an On-Call Professional Services Agreement with Pacific Wastewater Optimization for Engineering and Construction Management Services in the Amount of \$100,000

Commissioner Johnson moved to approve. The item was seconded by Commissioner Andrews and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

18. Resolution Approving the Summary Vacation of Public Service Easements on Union Sanitary District Property (Alameda County Recorder Reel 5322, Image 534)

Commissioner Young moved to approve. The item was seconded by Commissioner Andrews and carried with the following roll call vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

19. Report from the Personnel Committee

The GM reported on the July 13, 2026, Personnel Committee meeting. The Committee reviewed the Authority's Conflict of Interest Code and the GM Travel Report. The Committee supported Commission approval of Item 20 as presented.

20. Accept Revised Fiscal Year 2026-2027 Committee Appointments and Schedule

Commissioner Andrews moved to approve. The item was seconded by Commissioner Johnson and carried with the following vote:

Ayes: Young, Andrews, Kludjian, Johnson, Boldt

Noes: None

21. Items from the Commission and Staff

Staff reminded the Commission of EBDA's August summer recess.

22. Adjournment

Chair Boldt adjourned the meeting at 5:41 pm.

Jacqueline Zipkin
General Manager

ITEM NO. 10 GENERAL MANAGER'S REPORT

The General Manager will discuss items of interest to EBDA.

ITEM NO. 11 REPORT FROM THE MANAGERS ADVISORY COMMITTEE

**MANAGERS ADVISORY COMMITTEE
AGENDA**

**Wednesday September 9, 2026
2:00 pm**

- 1. Biosolids**
 - a. Jess Ranch Composting Facility**
 - i. Debrief of Project Delivery Presentation**
 - ii. Update on Air Permitting Study**
 - iii. Next Steps**
 - 1. Project Delivery/Governance**
 - 2. Technical/Cost**
 - b. Montezuma Wetlands Deep Well Injection**
- 2. First Mile Horizontal Levee Project Update**
- 3. Nutrients**
 - a. Compliance Milestone Report Clarification**
 - b. Basin Plan Amendment**
 - c. Water Quality Trading**
- 4. EBDA Commission Agenda**
- 5. Managers Information Sharing and Networking**



ITEM NO. 12

FINANCIAL MANAGEMENT COMMITTEE AGENDA

Wednesday, September 16, 2026 at 10:00 AM

**East Bay Dischargers Authority
2651 Grant Avenue, San Lorenzo, CA**

Committee Members: Boldt (Chair); Johnson

FM1. Call to Order

FM2. Roll Call

FM3. Public Forum

FM4. Disbursements for July and August 2026
(The Committee will review the disbursements.)

FM5. Preliminary Treasurer's Reports for July and August 2026
(The Committee will review the Treasurer's Report.)

FM6. Preliminary Fourth Quarter Expense Summary, Fiscal Year 2025/2026
(The Committee will review the fourth quarter expenses for FY 2025/2026.)

FM7. Motion Authorizing the General Manager to Enter into an Advanced Quantitative Precipitation Information C-Band Cost Reimbursement Agreement with Sonoma County Water Agency and Additional East Bay Agencies
(The Committee will consider the motion.)

FM8. Adjournment

Any member of the public may address the Committee at the commencement of the meeting on any matter within the jurisdiction of the Committee. This should not relate to any item on the agenda. Each person addressing the Committee should limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Committee on any agenda item should do so at the time the item is considered. Oral comments should be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, please contact the Juanita Villaseñor at juanita@ebda.org or (510) 278-5910. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

Agenda Explanation
East Bay Dischargers Authority
Financial Management Committee
September 16, 2026

In compliance with SB 343, related writings of open session items are available for public inspection at East Bay Dischargers Authority, 2651 Grant Avenue, San Lorenzo, CA 94580. For your convenience, agenda items are also posted on the East Bay Dischargers Authority website located at <http://www.ebda.org>.

**Next Scheduled Financial Management Committee
October 14, 2026 at 10:00 am**

ITEM NO. FM4 DISBURSEMENTS FOR JULY AND AUGUST 2026

Disbursements for the months of July and August totaled \$1,576,688.07.

Reviewed and Approved by:

_____	_____
Dylan Boldt, Chair	Date
Financial Management Committee	

_____	_____
Jacqueline T. Zipkin	Date
Treasurer	

EAST BAY DISCHARGERS AUTHORITY
List of Disbursements
July 2026

Check #	Payment Date	Invoice #	Vendor Name	Description	Invoice Amount	Disbursement Amount
10473	07/15/2026	3280	UNION SANITARY DISTRICT	UEPS O&M, PG&E, FM MAINTENANCE - APR	49,946.51	49,946.51
10482	07/31/2026	7719	CSRMA	ALLIANT PROPERTY INSURANCE PROGRAM RENEWAL	37,257.47	37,257.47
10471	07/15/2026	000412	THE WATER RESEARCH FOUNDATION	UTILITY MEMBERSHIP	32,025.00	32,025.00
10463	07/15/2026	CI-001831	CITY OF SAN LEANDRO	MDF O&M, EFFLUENT MONITORING, FM MAINTENANCE - MAY	31,689.89	31,689.89
10491	07/31/2026	4	TEACH EARTH ACTION	HASPA COMMUNITY OUTREACH & ENGAGEMENT	24,200.00	24,200.00
10479	07/31/2026	62117	CALCON	MDF - PMs & LED LIGHTING UPGRADE	6,114.00	15,227.20
10479	07/31/2026	62118	CALCON	OLEPS - PMs & LED LIGHTING UPGRADE	6,056.20	
10479	07/31/2026	62119	CALCON	HEPS - PM's & SITE CLEANUP	2,892.00	
10479	07/31/2026	62222	CALCON	OPS CENTER - NETWORK SECURITY MEETING	165.00	
10461	07/15/2026	NO.9	AZYURA	WATERBITS HOSTING, REPORTING AND DATA MANAGEMENT	12,380.00	12,380.00
10470	07/15/2026	21181	REDWOOD PUBLIC LAW, LLP	LEGAL SERVICES - THRU JUN 30, 2026 (JESS RANCH)	8,730.00	11,650.00
10470	07/15/2026	21180	REDWOOD PUBLIC LAW, LLP	LEGAL SERVICES - THRU JUN 30, 2026	2,920.00	
10468	07/15/2026	107484	INSOURCE SOFTWARE SOLUTIONS	HISTORIAN & AVEVA REPORTS RENEWAL, CITECT SCADA RENEWAL	10,205.00	10,880.00
10468	07/15/2026	107507	INSOURCE SOFTWARE SOLUTIONS	TOP VIEW SOFTWARE SUPPORT RENEWAL	675.00	
10492	07/31/2026	263128	WOODARD & CURRAN	WO 1 AS NEEDED TECH SUPPORT - PROJECT MGMT & USA MAPPING NEEDS A	6,693.75	6,693.75
10474	07/15/2026	53976246	UNIVAR SOLUTIONS USA	SODIUM BISULFITE - DELIVERED 06/22/2026	5,649.62	5,649.62
10483	07/31/2026	EA08-0526	EOA, INC	CONSULTING SERVICES FOR NPDES PERMIT REISSUANCE	5,481.00	5,481.00
10490	07/31/2026	21482	REGIONAL GOVERNMENT SERVICES	MANAGEMENT AND ADMINISTRATIVE SERVICES	5,414.70	5,414.70
10469	07/15/2026	68895B55075	MISCOWATER	MDF CHEMICAL FEED PUMP PARTS	4,339.87	4,339.87
10464	07/15/2026	14288	EAST BAY LEADERSHIP COUNCIL	MEMBERSHIP DUES	2,500.00	2,500.00
10476	07/31/2026	BayCAN27_20	ACTERRA	BAYCAN ANNUAL MEMBERSHIP	2,500.00	2,500.00
10472	07/15/2026	4246-0445-5568-7627	U.S. BANK	PURCHASING CARD EXPENSES	2,336.97	2,336.97
10462	07/15/2026	52205701	CITY OF HAYWARD	EMPLOYEE BENEFIT PROGRAMS - JULY	1,850.03	1,850.03
10488	07/31/2026	04-06/26	LINDA M. ADAMS	QUARTERLY HEALTH PREMIUM REIMBURSEMENT	1,381.74	1,381.74
10467	07/15/2026	116741	HUNT EQUIPMENT	OLEPS AST ANNUAL INSPECTION	960.00	960.00
10486	07/31/2026	25509048	JOHNSON CONTROLS	MDF ANNUAL FIRE ALARM MONITORING AGREEMENT	910.00	910.00
10478	07/31/2026	T206746	BAY AREA AIR QUALITY MGMT DISTRICT	HEPS PERMIT TO OPERATE	707.00	707.00
10480	07/31/2026	04-06/26	CHARLES V. WEIR	QUARTERLY HEALTH PREMIUM REIMBURSEMENT	634.98	634.98
10487	07/31/2026	04-06/26	KARL D. ROYER	QUARTERLY HEALTH PREMIUM REIMBURSEMENT	634.98	634.98
10477	07/31/2026	110332	AROUND THE BAY PEST CONTROL INC	MDF PEST CONTROL SERVICE	200.00	400.00
10477	07/31/2026	110350	AROUND THE BAY PEST CONTROL INC	ADMIN BUILDING PEST CONTROL SERVICE	200.00	
10475	07/15/2026	S2302374.001	WILLE ELECTRIC SUPPLY CO, INC	OLEPS BRIDGE CRANE FUSES	314.62	314.62
10485	07/31/2026	77261	H.T. HARVEY	BIOSOLIDS SUITABILITY ASSESSMENT	311.50	311.50

EAST BAY DISCHARGERS AUTHORITY
List of Disbursements
July 2026

Check #	Payment Date	Invoice #	Vendor Name	Description	Invoice Amount	Disbursement Amount
10460	07/15/2026	3588782	ALLIANT INSURANCE	ALLIANT MOBILE VEHICLE PROGRAM RENEWAL	291.00	291.00
10465	07/15/2026	10110000001	EBMUD	MDF WATER & SEWER SERVICE	289.92	289.92
10489	07/31/2026	12725	MBC CUSTODIAL SERVICES INC	JANITORIAL SERVICES - JUL	208.00	208.00
10484	07/31/2026	300218004-2026	GOVERNMENT FINANCE OFFICERS ASSOCIATION	ANNUAL MEMBERSHIP	200.00	200.00
10466	07/15/2026	INV186031-F	FLEX TECHNOLOGY GROUP LLC	KONICA MINOLTA COPIER USAGE/MAINTENANCE	132.70	132.70
10481	07/31/2026	04-06/26	CHRISTINE E WERME	QUARTERLY HEALTH PREMIUM REIMBURSEMENT	112.29	112.29
TOTAL CHECKS					269,510.74	269,510.74
ELECTRONIC PAYMENTS						
	07/24/2026	100000018342833	CALPERS	CalPERS UAL CONTRIBUTION	61,316.00	61,316.00
	07/24/2026	5105948980-0	PG&E	GAS & ELECTRIC SERVICE - JUN	44,523.03	44,523.03
	07/30/2026	--	ADP, LLC	PAYROLL PERIOD: 7/16-31/2026	30,347.52	30,347.52
	07/14/2026	--	ADP, LLC	PAYROLL PERIOD: 7/01-15/2026	27,165.43	27,165.43
	07/06/2026	--	ADP, LLC	PAYROLL PERIOD: 6/15-30/2026	9,465.38	9,465.38
	07/08/2026	100000018331003	CALPERS	HEALTH PREMIUMS - JUL	8,595.82	8,595.82
	07/20/2026	100000018327313	CALPERS	PENSION CONTRIBUTION, CLASSIC 7/01 - 15/2026	6,207.99	6,207.99
	07/02/2026	100000018298980	CALPERS	PENSION CONTRIBUTION, CLASSIC 6/16 - 30/2026	6,032.62	6,032.62
	07/22/2026	6871422	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 7/15/26	2,182.43	2,182.43
	07/02/2026	6474576	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 6/30/26	2,171.11	2,171.11
	07/14/2026	1003816663	STATE COMPENSATION INSURANCE FUND	WORKERS COMPENSATION RENEWAL DEPOSIT	1,546.79	1,546.79
	07/23/2026	CD_001481816	RINGCENTRAL INC	ADMIN OFFICE DIGITAL PHONE SERVICE - JUL	208.77	208.77
	07/20/2026	100000018327349	CALPERS	PENSION CONTRIBUTION, PEPRA 7/01- 15/2026	203.34	203.34
	07/02/2026	100000018299014	CALPERS	PENSION CONTRIBUTION, PEPRA 6/16 - 30/2026	197.82	197.82
	07/24/2026	60925	COMPUTER COURAGE	WEBSITE HOSTING - JUL	150.00	150.00
	07/22/2026	85785	FOR2FI	MDF TELEPHONE SERVICE - JUL	139.37	139.37
	07/03/2026	--	ADP, LLC	PAYROLL FEES, 6/16-30/2026	119.01	119.01
	07/06/2026	2607037150	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING - JUN	114.40	114.40
	07/24/2026	--	ADP, LLC	PAYROLL FEES, 7/01-15/2026	101.30	101.30
	07/31/2026	--	FREMONT BANK	SERVICE CHARGE	68.59	68.59
	07/17/2026	1003833946	STATE COMPENSATION INSURANCE FUND	WORKERS COMPENSATION RENEWAL ADJUSTMENT	66.40	66.40
	07/27/2026	6147489160	VERIZON WIRELESS	WIRELESS PHONE SERVICE - JUN	50.47	50.47
TOTAL ELECTRONIC PAYMENTS					200,973.59	200,973.59
TOTAL DISBURSEMENTS					470,484.33	470,484.33

EAST BAY DISCHARGERS AUTHORITY
List of Disbursements
August 2026

Check #	Payment Date	Invoice #	Vendor Name	Description	Invoice Amount	Disbursement Amount
10494	08/17/2026	10306510	BACWA	MEMBERSHIP AND SPECIAL PROGRAMS FEES	583,594.00	583,594.00
10507	08/17/2026	3293	UNION SANITARY DISTRICT	UEPS O&M, PG&E, FM MAINTENANCE - JUNE	57,182.49	100,788.49
10507	08/17/2026	3289	UNION SANITARY DISTRICT	UEPS O&M, PG&E, FM MAINTENANCE - MAY	43,606.00	
10493	08/17/2026	42436	ANCHOR QEA, INC	FIRST MILE PROJECT	54,368.68	54,368.68
10515	08/31/2026	7306	ORO LOMA SANITARY DISTRICT	OLEPS O&M, ADMIN BUILDING, SKYWEST - JUN	28,090.92	51,895.44
10515	08/31/2026	7325	ORO LOMA SANITARY DISTRICT	OLEPS O&M, ADMIN BUILDING, SKYWEST - JUL	23,804.52	
10497	08/17/2026	354106	CITY OF HAYWARD	HEPS O&M APR-JUN - Q4	49,094.87	49,094.87
10509	08/31/2026	43017	ANCHOR QEA, INC	FIRST MILE PROJECT	41,375.00	41,375.00
10499	08/17/2026	CI-002007	CITY OF SAN LEANDRO	MDF O&M, EFFLUENT MONITORING, FM MAINTENANCE - JUNE	30,352.57	30,352.57
10502	08/17/2026	10	GREENBELT ALLIANCE	HASPA COMMUNITY OUTREACH	15,396.43	15,396.43
10516	08/31/2026	7317	ORO LOMA SANITARY DISTRICT	2026/2027 LAND LEASE AND JANITORIAL SERVICES	10,700.00	10,700.00
10503	08/17/2026	24500	NIGRO & NIGRO	AUDITING SERVICES	10,000.00	10,000.00
10511	08/31/2026	11	GREENBELT ALLIANCE	HASPA COMMUNITY OUTREACH	7,797.96	7,797.96
10504	08/17/2026	70295R.02	REDWOOD PAINTING CO	HEPS PAINTING PROJECT - FINAL PAYMENT	5,000.00	5,000.00
10517	08/31/2026	21715	REDWOOD PUBLIC LAW, LLP	LEGAL SERVICES - THRU JUL 31, 2026	4,564.00	4,889.50
10517	08/31/2026	21716	REDWOOD PUBLIC LAW, LLP	LEGAL SERVICES - THRU JUL 31, 2026 (JESS RANCH)	325.50	
10500	08/17/2026	EA08-0626	EOA, INC	CONSULTING SERVICES FOR NPDES PERMIT REISSUANCE	4,246.50	4,246.50
10505	08/17/2026	4246-0445-5568-7627	U.S. BANK	PURCHASING CARD EXPENSES	3,788.81	3,788.81
10498	08/17/2026	52205702	CITY OF HAYWARD	EMPLOYEE BENEFIT PROGRAMS - AUG	1,850.03	1,850.03
10510	08/31/2026	742754	CALTEST ANALYTICAL LABORATORY	LAB TESTING SERVICES	1,049.16	1,049.16
10495	08/17/2026	741927	CALTEST ANALYTICAL LABORATORY	LAB TESTING SERVICES	979.16	979.16
10512	08/31/2026	54373364	JOHNSON CONTROLS	MDF ANNUAL FIRE ALARM INSPECTION	861.18	861.18
10508	08/17/2026	S2303216.001	WILLE ELECTRIC SUPPLY CO, INC	MDF LIGHT DIFFUSERS	650.04	650.04
10506	08/17/2026	1417262026	UNDERGROUND SERVICE ALERT 811	LESS THAN MINIMUM NUMBER OF BILLABLE TICKETS	300.00	300.00
10496	08/17/2026	8489	CAYUGA INFORMATION SYSTEMS	IT SERVICES - JUNE	262.50	262.50
10513	08/31/2026	12768	MBC CUSTODIAL SERVICES INC	JANITORIAL SERVICES - JULY	208.00	208.00
10514	08/31/2026	71200B57638	MISCOWATER	SKYWEST HYPO PUMP PARTS	160.31	160.31
10501	08/17/2026	INV273490-F	FLEX TECHNOLOGY GROUP LLC	COPIER SUPPLIES SHIPPING	125.86	125.86
TOTAL CHECKS					979,734.49	979,734.49
ELECTRONIC PAYMENTS						
	08/26/2026	5105948980-0	PG&E	GAS & ELECTRIC SERVICE - JUN	44,679.24	44,679.24
	08/13/2026	--	ADP, LLC	PAYROLL PERIOD: 8/01-15/2026	27,165.43	27,165.43

EAST BAY DISCHARGERS AUTHORITY
List of Disbursements
August 2026

Check #	Payment Date	Invoice #	Vendor Name	Description	Invoice Amount	Disbursement Amount
	08/28/2026	--	ADP, LLC	PAYROLL PERIOD: 8/16-31/2026	26,929.94	26,929.94
	08/10/2026	100000018361829	CALPERS	HEALTH PREMIUMS - AUG	8,595.82	8,595.82
	08/18/2026	100000018359087	CALPERS	PENSION CONTRIBUTION, CLASSIC 8/01 - 15/2026	6,207.99	6,207.99
	08/04/2026	100000018327334	CALPERS	PENSION CONTRIBUTION, CLASSIC 7/16 - 31/2026	6,207.99	6,207.99
	08/04/2026	6481914	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 7/31/2026	2,182.43	2,182.43
	08/19/2026	6841206	MISSION SQUARE	DEFERRED COMPENSATION CONTRIBUTION 8/15/2026	2,182.43	2,182.43
	08/11/2026	1003816664	STATE COMPENSATION INSURANCE FUND	WORKERS COMPENSATION PREMIUM - AUG	993.99	993.99
	08/25/2026	CD_001513066	RINGCENTRAL INC	ADMIN OFFICE DIGITAL PHONE SERVICE - AUG	209.42	209.42
	08/18/2026	100000018359127	CALPERS	PENSION CONTRIBUTION, PEPRA 8/01 - 15/2026	203.34	203.34
	08/04/2026	100000018327366	CALPERS	PENSION CONTRIBUTION, PEPRA 7/16 - 31/2026	203.34	203.34
	08/26/2026	61061	COMPUTER COURAGE	WEBSITE HOSTING - AUG	150.00	150.00
	08/27/2026	87171	FOR2FI	MDF TELEPHONE SERVICE - AUG	139.37	139.37
	08/21/2026	--	ADP, LLC	PAYROLL FEES, 8/01-15/2026	136.30	136.30
	08/07/2026	--	ADP, LLC	PAYROLL FEES, 7/16-31/2026	117.35	118.35
	08/05/2026	2608046033	INTERMEDIA.NET INC	EMAIL EXCHANGE HOSTING - JUL	114.40	114.40
	08/27/2026	6150000570	VERIZON WIRELESS	WIRELESS PHONE SERVICE - JUL	50.47	50.47
TOTAL ELECTRONIC PAYMENTS					126,469.25	126,469.25
TOTAL DISBURSEMENTS					1,106,203.74	1,106,203.74

ITEM NO. FM5 PRELIMINARY TREASURER'S REPORTS FOR JULY AND AUGUST 2026

The Treasurer's Report summarizes the Authority's financial activities by fund, providing an overview of its financial status. A detailed presentation of transactions, including income and expenditures, along with current account balances for checking and investment accounts, can be found in the Supplemental Treasurer's Report.

The average monthly yield for Local Agency Investment Fund (LAIF) is 3.84%, while the current 7-day yield for California Asset Management Program (CAMP) is 3.81%. The liquidity of both CAMP and LAIF allows for easy transfers to the checking account to meet the daily cash flow needs.

As of August 31, 2026, the Authority's total cash balance is \$6,580,937. Continuous oversight is essential as we move forward to ensure sustained financial health and meet any future obligations.

Approval is recommended.

EAST BAY DISCHARGERS AUTHORITY

PRELIMINARY TREASURER'S REPORT

For the Period Ending July 31, 2026

FUND	FUND DESCRIPTION	BEGINNING CASH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	ENDING CASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 1,457,619	\$ 1,249,625	\$ 408,467	\$ 2,298,777
13	PLANNING & SPECIAL STUDIES	\$ 194,279	\$ 466,300	\$ 62,018	\$ 598,561
14	RECLAMATION O & M (SKYWEST)	\$ 54,215	\$ -	\$ -	\$ 54,215
15	BRINE ACCEPTANCE	\$ 207,208	\$ 20,000	\$ -	\$ 227,208
31	RENEWAL & REPLACEMENT	\$ 2,330,903	\$ 346,083	\$ -	\$ 2,676,985
TOTALS		\$ 4,244,224	\$ 2,082,007	\$ 470,484	5,855,747

Ending Balance per STR \$ 5,855,747

SUPPLEMENTAL TREASURER'S REPORT

DATE	DESCRIPTION	RECEIPT	DISBURSEMENT	CAMP	LAIF	ACCOUNT BALANCE			TOTAL CASH
						FREMONT	CAMP	LAIF	
06/30/26	BALANCE					400,723.31	2,206,334.26	1,637,166.20	4,244,223.77
07/01/26	DIVIDENDS	8,276.90		8,276.90		400,723.31	2,214,611.16	1,637,166.20	4,252,500.67
07/02/26	ELECTRONIC BILL PAY		197.82			400,525.49	2,214,611.16	1,637,166.20	4,252,302.85
07/02/26	ELECTRONIC BILL PAY		2,171.11			398,354.38	2,214,611.16	1,637,166.20	4,250,131.74
07/02/26	ELECTRONIC BILL PAY		6,032.62			392,321.76	2,214,611.16	1,637,166.20	4,244,099.12
07/03/26	PAYROLL FEES		119.01			392,202.75	2,214,611.16	1,637,166.20	4,243,980.11
07/06/26	PAYROLL TAX		9,465.38			382,737.37	2,214,611.16	1,637,166.20	4,234,514.73
07/06/26	ELECTRONIC BILL PAY		114.40			382,622.97	2,214,611.16	1,637,166.20	4,234,400.33
07/08/26	ELECTRONIC BILL PAY		8,595.82			374,027.15	2,214,611.16	1,637,166.20	4,225,804.51
07/10/26	DEPOSIT - DSRSD	20,000.00				394,027.15	2,214,611.16	1,637,166.20	4,245,804.51
07/14/26	ELECTRONIC BILL PAY		1,546.79			392,480.36	2,214,611.16	1,637,166.20	4,244,257.72
07/14/26	PAYROLL		20,148.11			372,332.25	2,214,611.16	1,637,166.20	4,224,109.61
07/14/26	PAYROLL TAX		7,017.32			365,314.93	2,214,611.16	1,637,166.20	4,217,092.29
07/15/26	CHECK DISBURSEMENT		167,236.13			198,078.80	2,214,611.16	1,637,166.20	4,049,856.16
07/15/26	INTEREST EARNINGS	15,305.61			15,305.61	198,078.80	2,214,611.16	1,652,471.81	4,065,161.77
07/15/26	DEPOSIT - OLSD	614,400.00				812,478.80	2,214,611.16	1,652,471.81	4,679,561.77
07/17/26	DEPOSIT	24.82				812,503.62	2,214,611.16	1,652,471.81	4,679,586.59
07/17/26	ELECTRONIC BILL PAY		66.40			812,437.22	2,214,611.16	1,652,471.81	4,679,520.19
07/20/26	ELECTRONIC BILL PAY		203.34			812,233.88	2,214,611.16	1,652,471.81	4,679,316.85
07/20/26	ELECTRONIC BILL PAY		6,207.99			806,025.89	2,214,611.16	1,652,471.81	4,673,108.86
07/22/26	ELECTRONIC BILL PAY		139.37			805,886.52	2,214,611.16	1,652,471.81	4,672,969.49
07/22/26	ELECTRONIC BILL PAY		2,182.43			803,704.09	2,214,611.16	1,652,471.81	4,670,787.06
07/23/26	ELECTRONIC BILL PAY		208.77			803,495.32	2,214,611.16	1,652,471.81	4,670,578.29
07/24/26	ELECTRONIC BILL PAY		150.00			803,345.32	2,214,611.16	1,652,471.81	4,670,428.29
07/24/26	PAYROLL FEES		101.30			803,244.02	2,214,611.16	1,652,471.81	4,670,326.99
07/24/26	ELECTRONIC BILL PAY		44,523.03			758,720.99	2,214,611.16	1,652,471.81	4,625,803.96
07/24/26	ELECTRONIC BILL PAY		61,316.00			697,404.99	2,214,611.16	1,652,471.81	4,564,487.96
07/27/26	ELECTRONIC BILL PAY		50.47			697,354.52	2,214,611.16	1,652,471.81	4,564,437.49
07/28/26	DEPOSIT - USD	1,424,000.00				2,121,354.52	2,214,611.16	1,652,471.81	5,988,437.49
07/30/26	PAYROLL		23,330.20			2,098,024.32	2,214,611.16	1,652,471.81	5,965,107.29
07/30/26	PAYROLL TAX		7,017.32			2,091,007.00	2,214,611.16	1,652,471.81	5,958,089.97
07/31/26	BANK SERVICE CHARGE		68.59			2,090,938.41	2,214,611.16	1,652,471.81	5,958,021.38
07/31/26	CHECK DISBURSEMENT		102,274.61			1,988,663.80	2,214,611.16	1,652,471.81	5,855,746.77

TRANSACTION TOTALS 2,082,007.33

470,484.33

8,276.90

15,305.61

1,988,663.80

2,214,611.16

1,652,471.81

5,855,746.77

①

②

③

Reconciliation - 7/31/2026

① Fremont Bank Statement \$ 2,138,908.07
Less: Outstanding Checks 150,244.27
\$ 1,988,663.80

② CAMP Statement \$ 2,221,725.10
Less: Accrual Income Dividend 7,113.94
\$ 2,214,611.16

③ LAIF Statement \$ 1,652,471.81

The Supplemental Treasurer's Report is prepared monthly by the General Manager. It also serves as EBDA's cash and

EAST BAY DISCHARGERS AUTHORITY

PRELIMINARY TREASURER'S REPORT

For the Period Ending August 31, 2026

FUND	FUND DESCRIPTION	BEGINNING CASH BALANCE	DEBITS (INCREASE)	CREDITS (DECREASE)	ENDING CASH BALANCE
12	OPERATIONS & MAINTENANCE	\$ 2,298,777	\$ 986,850	\$ 603,786	\$ 2,681,842
13	PLANNING & SPECIAL STUDIES	\$ 598,561	\$ 617,921	\$ 494,963	\$ 721,519
14	RECLAMATION O & M (SKYWEST)	\$ 54,215	\$ -	\$ 2,455	\$ 51,760
15	BRINE ACCEPTANCE	\$ 227,208	\$ 2,009	\$ -	\$ 229,217
31	RENEWAL & REPLACEMENT	\$ 2,676,985	\$ 224,614	\$ 5,000	\$ 2,896,599
TOTALS		\$ 5,855,747	\$ 1,831,394	\$ 1,106,204	6,580,937

Ending Balance per STR \$ 6,580,937

Aug-26

SUPPLEMENTAL TREASURER'S REPORT

DATE	DESCRIPTION	RECEIPT	DISBURSEMENT	CAMP	LAIF	ACCOUNT BALANCE			TOTAL CASH
						FREMONT	CAMP	LAIF	
07/31/26	BALANCE					1,988,663.80	2,214,611.16	1,652,471.81	5,855,746.77
08/01/26	DIVIDENDS	7,113.94		7,113.94		1,988,663.80	2,221,725.10	1,652,471.81	5,862,860.71
08/04/26	ELECTRONIC BILL PAY		203.34			1,988,460.46	2,221,725.10	1,652,471.81	5,862,657.37
08/04/26	ELECTRONIC BILL PAY		2,182.43			1,986,278.03	2,221,725.10	1,652,471.81	5,860,474.94
08/04/26	ELECTRONIC BILL PAY		6,207.99			1,980,070.04	2,221,725.10	1,652,471.81	5,854,266.95
08/05/26	ELECTRONIC BILL PAY		114.40			1,979,955.64	2,221,725.10	1,652,471.81	5,854,152.55
08/07/26	PAYROLL FEES		117.35			1,979,838.29	2,221,725.10	1,652,471.81	5,854,035.20
08/10/26	DEPOSIT - ABAG	169,521.02				2,149,359.31	2,221,725.10	1,652,471.81	6,023,556.22
08/10/26	DEPOSIT - CVSAN	304,600.00				2,453,959.31	2,221,725.10	1,652,471.81	6,328,156.22
08/10/26	ELECTRONIC BILL PAY		8,595.82			2,445,363.49	2,221,725.10	1,652,471.81	6,319,560.40
08/11/26	ELECTRONIC BILL PAY		993.99			2,444,369.50	2,221,725.10	1,652,471.81	6,318,566.41
08/13/26	PAYROLL		20,148.12			2,424,221.38	2,221,725.10	1,652,471.81	6,298,418.29
08/13/26	PAYROLL TAX		7,017.31			2,417,204.07	2,221,725.10	1,652,471.81	6,291,400.98
08/14/26	DEPOSIT - CARGILL	2,009.00				2,419,213.07	2,221,725.10	1,652,471.81	6,293,409.98
08/17/26	CHECK DISBURSEMENT		860,797.94			1,558,415.13	2,221,725.10	1,652,471.81	5,432,612.04
08/18/26	DEPOSIT - LAVWMA	650,900.00				2,209,315.13	2,221,725.10	1,652,471.81	6,083,512.04
08/18/26	ELECTRONIC BILL PAY		6,207.99			2,203,107.14	2,221,725.10	1,652,471.81	6,077,304.05
08/18/26	ELECTRONIC BILL PAY		203.34			2,202,903.80	2,221,725.10	1,652,471.81	6,077,100.71
08/19/26	ELECTRONIC BILL PAY		2,182.43			2,200,721.37	2,221,725.10	1,652,471.81	6,074,918.28
08/21/26	DEPOSIT - COH	569,000.00				2,769,721.37	2,221,725.10	1,652,471.81	6,643,918.28
08/21/26	DEPOSIT - COH	128,250.00				2,897,971.37	2,221,725.10	1,652,471.81	6,772,168.28
08/21/26	PAYROLL FEES		136.30			2,897,835.07	2,221,725.10	1,652,471.81	6,772,031.98
08/25/26	ELECTRONIC BILL PAY		209.42			2,897,625.65	2,221,725.10	1,652,471.81	6,771,822.56
08/26/26	ELECTRONIC BILL PAY		150.00			2,897,475.65	2,221,725.10	1,652,471.81	6,771,672.56
08/26/26	ELECTRONIC BILL PAY		44,679.24			2,852,796.41	2,221,725.10	1,652,471.81	6,726,993.32
08/27/26	ELECTRONIC BILL PAY		50.47			2,852,745.94	2,221,725.10	1,652,471.81	6,726,942.85
08/27/26	ELECTRONIC BILL PAY		139.37			2,852,606.57	2,221,725.10	1,652,471.81	6,726,803.48
08/28/26	PAYROLL		19,840.17			2,832,766.40	2,221,725.10	1,652,471.81	6,706,963.31
08/28/26	PAYROLL TAX		7,089.77			2,825,676.63	2,221,725.10	1,652,471.81	6,699,873.54
08/31/26	CHECK DISBURSEMENT		118,936.55			2,706,740.08	2,221,725.10	1,652,471.81	6,580,936.99

TRANSACTION TOTALS 1,831,393.96 1,106,203.74 7,113.94 -
ACCOUNT BALANCE

2,706,740.08 2,221,725.10 1,652,471.81 6,580,936.99
① ② ③

Reconciliation - 8/31/2026

① Fremont Bank Statement \$ 2,876,621.53
Less: Outstanding Checks 169,881.45
\$ 2,706,740.08

② CAMP Statement \$ 2,228,886.26
Less: Accrual Income Dividend 7,161.16
\$ 2,221,725.10

③ LAIF Statement \$ 1,652,471.81

The Supplemental Treasurer's Report is prepared monthly by the General Manager. It also serves as EBDA's cash

ITEM NO. FM6 PRELIMINARY FOURTH QUARTER EXPENSE SUMMARY, FISCAL YEAR 2025/2026

Recommendation

Review year end expenses.

Strategic Plan Linkage

3. **Financial:** Develop financial strategies and practice sound fiscal management to ensure wise use of ratepayers' resources.
 - b. Proactively manage expenditures to stay within adopted budget.

Background

This report presents a preliminary final expense summary for Fiscal Year 2025/2026.

Discussion

The Preliminary Year End Expense Summary for FY 2025/2026 is attached for the Committee's review. Expenses are presented by Program and by Account Number. These categories have been grouped to provide a summary overview of Authority expenses. The tables include discussion of particular items that varied significantly (>10%) from the budget. Staff notes that this is a preliminary summary, and additional expenses and reimbursements may come in before the fiscal year is officially closed.

Overall, staff is estimating EBDA's annual net expenses to be 13% under budget. EBDA conservatively budgets for labor, chemicals, and electricity assuming a relatively wet winter. This year's fairly dry winter resulted in lower expenses. In addition, professional services for multi-year special projects were lower than budgeted, as the work will roll over into next fiscal year.

Consistent with EBDA's Budget Policy, any underrun of budgeted funds will be returned to the agencies in the form of a credit in the proportions they were contributed once the fiscal year is formally closed. No Capacity Exceedance Fees were incurred by agencies during wet weather in FY 2025/2026.

East Bay Dischargers Authority

EXPENSE SUMMARY BY PROGRAM

FY 2025/2026 THROUGH JUNE 30, 2026 (100% of YEAR)

	YTD Expenses	Budget	Variance	% of Budget	Explanations for Variance Over 10%
O&M EFFLUENT DISPOSAL					
General Administration	\$1,424,568	\$1,645,044	(\$220,476)	87%	Commissioner Comp assumed max number of meetings, software costs lower than expected, and some professional services contracts under utilized.
Outfall & Force mains	\$120,865	\$227,120	(\$106,255)	53%	Low due to operational efficiencies and lack of need for force main repairs.
Marina Dechlor Facility	\$278,845	\$326,420	(\$47,575)	85%	Less wet weather than expected.
Oro Loma Pump Station	\$525,530	\$674,420	(\$148,890)	78%	Less wet weather than expected.
Hayward Pump Station	\$203,567	\$225,210	(\$21,643)	90%	
Union Pump Station	\$507,682	\$536,907	(\$29,225)	95%	
Bay & Effluent Monitoring	\$746,287	\$852,477	(\$106,190)	88%	Less sodium hypochlorite needed for disinfection than budgeted.
TOTAL O&M EFFLUENT DISPOSAL	\$3,807,344	\$4,487,598	(\$680,254)	85%	
SPECIAL PROJECTS					
NPDES Permit Fees	\$695,490	\$704,490	(\$9,000)	99%	
NPDES Permit Issues	\$24,243	\$60,000	(\$35,757)	40%	Effort on NPDES permit reissuance process will continue in FY 2026/2027.
Regional Monitoring Program	\$244,169	\$292,298	(\$48,130)	84%	Annual fee did not increase as anticipated.
Alternative Monitoring and Reporting	\$34,877	\$34,617	\$260	101%	
Nutrient Surcharge	\$277,237	\$277,237	\$0	100%	
Air Toxics Pooled Emissions Study	\$84,250	\$84,164	\$86	100%	
Water Research Foundation	\$30,292	\$28,889	\$1,403	105%	
Biosolids Feasibility Study	\$45,164	\$79,830	(\$34,666)	57%	Project continues, and Phase 2 lab work is occurring in FY2026/2027.
Bruce Wolfe Memorial	\$1,000	\$1,000	\$0	100%	
TOTAL SPECIAL PROJECTS	\$1,436,721	\$1,562,525	(\$125,804)	92%	
TOTAL AGENCY-FUNDED PROGRAMS	\$5,244,065	\$6,050,123	(\$806,058)	87%	

East Bay Dischargers Authority

EXPENSE SUMMARY BY ACCOUNT

FY 2025/2026 THROUGH JUNE 30, 2026 (100% OF YEAR)

	YTD Expenses	Budget	Variance	% of Budget	Explanations for Variance Over 10%
4010 - Salary	\$655,490	\$701,730	(\$46,240)	93%	
4020 - Benefits	\$330,653	\$364,313	(\$33,660)	91%	
4030 - Commissioner Compensation	\$32,475	\$50,000	(\$17,525)	65%	Budget assumes maximum number of meetings.
4070 - Insurance	\$101,059	\$88,950	\$12,109	114%	Pooled liability retro adjustment due to updated loss information and financial data.
4080 - Memberships & Subscriptions	\$178,610	\$178,449	\$161	100%	
4100 - Supplies, Variable	\$296,764	\$431,000	(\$134,236)	69%	Less wet weather than expected, and therefore less SBS and diesel use. Also less sodium hypochlorite needed for disinfection than budgeted.
4100 - Supplies, Fixed	\$13,267	\$12,000	\$1,267	111%	Computer upgrades due to windows 11 compatibility issues.
4110 - Contract Services	\$55,701	\$76,683	(\$20,982)	73%	Software license fees less than expected.
4120 - Professional Services	\$500,142	\$656,404	(\$156,262)	76%	Several professional services engagements have not been needed, including actuarial services for the Authority's CERBT. Additional spending on several projects (e.g. biosolids) will be carried over.
4140 - Rents & Fees	\$987,668	\$994,127	(\$6,459)	99%	
4141 - NPDES Fines	\$0	\$9,000	(\$9,000)	0%	Reserve funds in case of enforcement.
4150 - Maintenance & Repair	\$666,236	\$910,500	(\$244,264)	73%	Less wet weather than expected.
4160 - Monitoring	\$497,809	\$572,967	(\$75,158)	87%	RMP annual fee did not increase as anticipated.
4170 - Travel	\$10,374	\$18,000	(\$7,626)	58%	Lower conference travel than projected.
4191 - Utility, Variable	\$914,406	\$986,000	(\$71,594)	93%	
4210 - Other	\$3,409	\$0	\$3,409	100%	Various fees (ADP, Benefit Programs, Bank).
TOTAL ALL ACCOUNTS	\$5,244,065	\$6,050,123	(\$806,058)	87%	

Item No. FM7 MOTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO AN ADVANCED QUANTITATIVE PRECIPITATION INFORMATION C-BAND COST REIMBURSEMENT AGREEMENT WITH SONOMA COUNTY WATER AGENCY AND ADDITIONAL EAST BAY AGENCIES

Recommendation

Approve the motion.

Strategic Plan Linkage

7. External Collaboration: Collaborate with external stakeholders to build strong relationships for joint problem-solving and to expand EBDA's and its Member Agencies' reach.

- e. Promote and share knowledge from research and technology innovation, including participation in Advanced Quantitative Precipitation Information (AQPI) Project, Regional Monitoring Program, Nutrient Management Strategy, and Water Research Foundation.

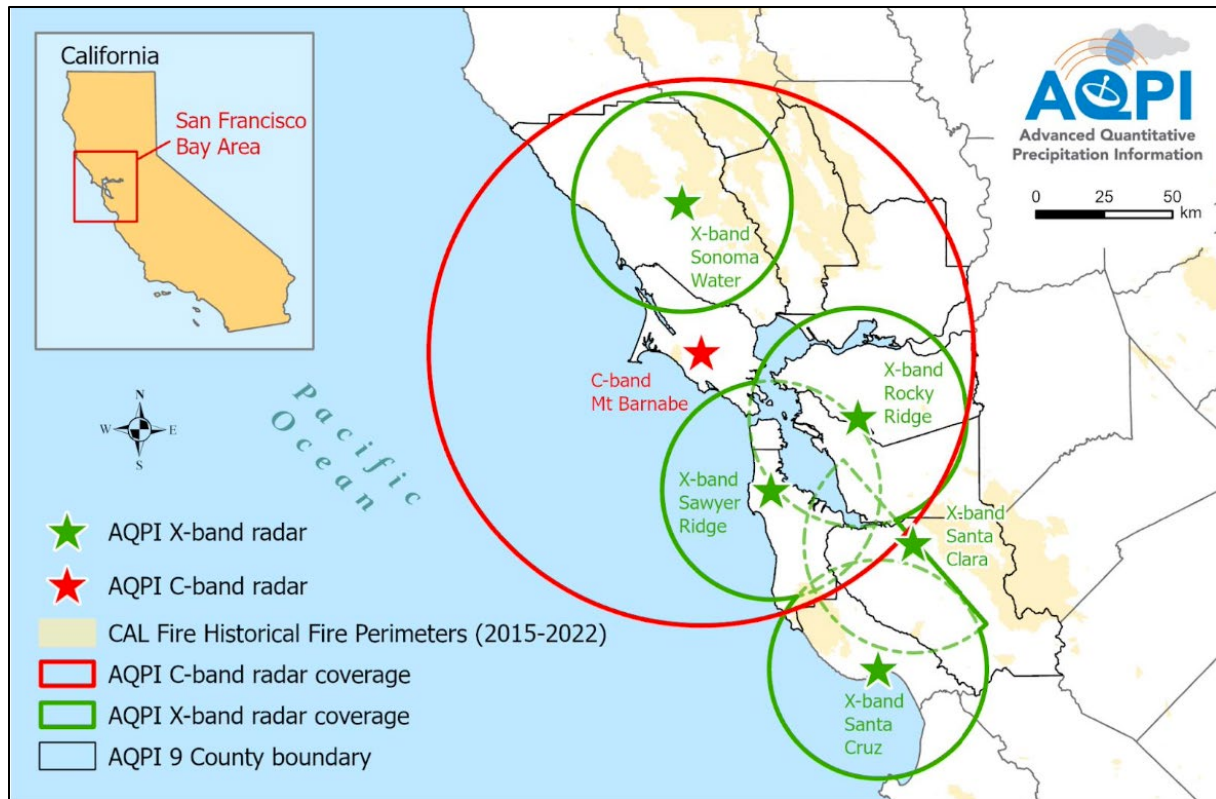
Background

The [Advanced Quantitative Precipitation Information \(AQPI\)](#) Project is a Bay Area regional project initially funded by the California Department of Water Resources (DWR) aimed at improving prediction of precipitation, streamflow, and storm surge through data gathering and model improvement. The project installed a system of radars intended to better capture low level precipitation stemming from atmospheric rivers that prior existing radars have a harder time detecting.

Sonoma County Water Agency (Sonoma Water) served as the administrator for the DWR grant related projects. In 2020, EBDA signed a cooperative agreement with Sonoma Water and several East Bay agencies for the installation of an East Bay X-band radar. DWR paid for the radar equipment itself, and EBDA's share of the installation cost was \$29,000. The East Bay radar was installed at [Rocky Ridge](#) in Las Trampas Regional Wilderness Park in December 2022, and data from the site became available in December 2023.

Discussion

The last radar in the system – the regional C-band – was installed at Mount Barnabe in Marin County the week of November 10, 2025, and is now fully operational. The following graphic shows the completed system.



The C-band radar was installed by Sonoma Water with the understanding that participating agencies around the region would provide reimbursement for installation costs. Total cost was approximately \$1.3M. \$900,000 of that was covered by the DWR grant, leaving \$400,000 to be reimbursed by local agencies. Sonoma Water divided the remaining reimbursement into four quadrants, with the South, West, North, and East Bay agencies each paying \$100,000.

The proposed agreement provides for the participating East Bay agencies to reimburse Sonoma Water. Sonoma Water is entering into separate reimbursement agreements with the agencies representing the other quadrants. The East Bay's \$100,000 allocation is shared equally among the participants – Alameda County Flood Control & Water Conservation District, Alameda County Water District, Central Contra Costa Sanitary District, Contra Costa County Flood Control and Water Conservation District, Zone 7 Water Agency, and EBDA – with each of the six agencies paying \$16,666.67.

This C-band reimbursement is a one-time cost, which was included in EBDA's Fiscal Year 2026/2027 Budget. A separate agreement among all of the regional participating agencies is being negotiated to provide for ongoing operations and maintenance of the system. EBDA's expected contribution under that agreement is \$60,000 per year.

THIS PAGE INTENTIONALLY LEFT BLANK



ITEM NO. 14

OPERATIONS & MAINTENANCE COMMITTEE AGENDA

Tuesday, September 15, 2026 at 12:00 PM

**East Bay Dischargers Authority
2651 Grant Avenue, San Lorenzo, CA**

Committee Members: Andrews (Chair); Kludjian

OM1. Call to Order

OM2. Roll Call

OM3. Public Forum

OM4. EBDA Permit Compliance

(The Committee will be updated on EBDA's NPDES compliance.)

OM5. Status Report

(The Committee will be updated on EBDA's O&M activities.)

OM6. Authorize the General Manager to Issue a Purchase Order to R-Computer in the Amount of \$35,600 for a Network Server

(The Commission will consider the item.)

OM7. Adjournment

Any member of the public may address the Commission at the commencement of the meeting on any matter within the jurisdiction of the Commission. This should not relate to any item on the agenda. It is the policy of the Authority that each person addressing the Commission limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Commission on an agenda item should do so at the time the item is considered. It is the policy of the Authority that oral comments be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available in the Boardroom and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, contact Juanita Villasenor at juanita@ebda.org or (510) 278-5910. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

In compliance with SB 343, related writings of open session items are available for public inspection at East Bay Dischargers Authority, 2651 Grant Avenue, San Lorenzo, CA 94580. For your convenience, agenda items are posted on the East Bay Dischargers Authority website located at <http://www.ebda.org>.

**Next Scheduled Operations and Maintenance Committee
October 13, 2026 at 12:00 pm**

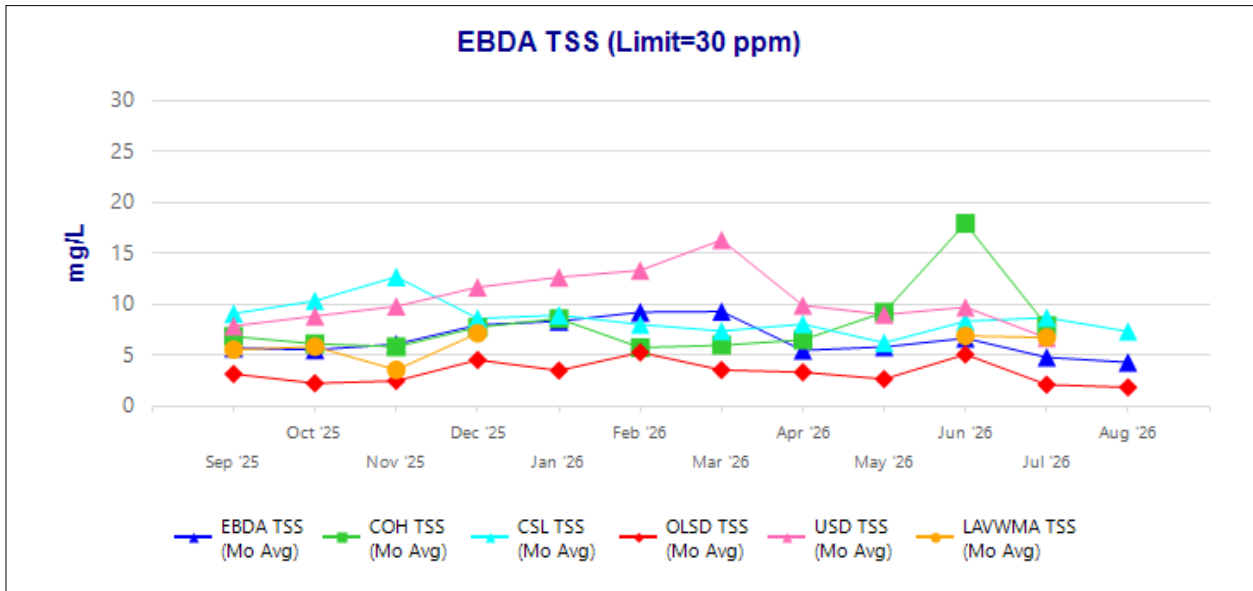
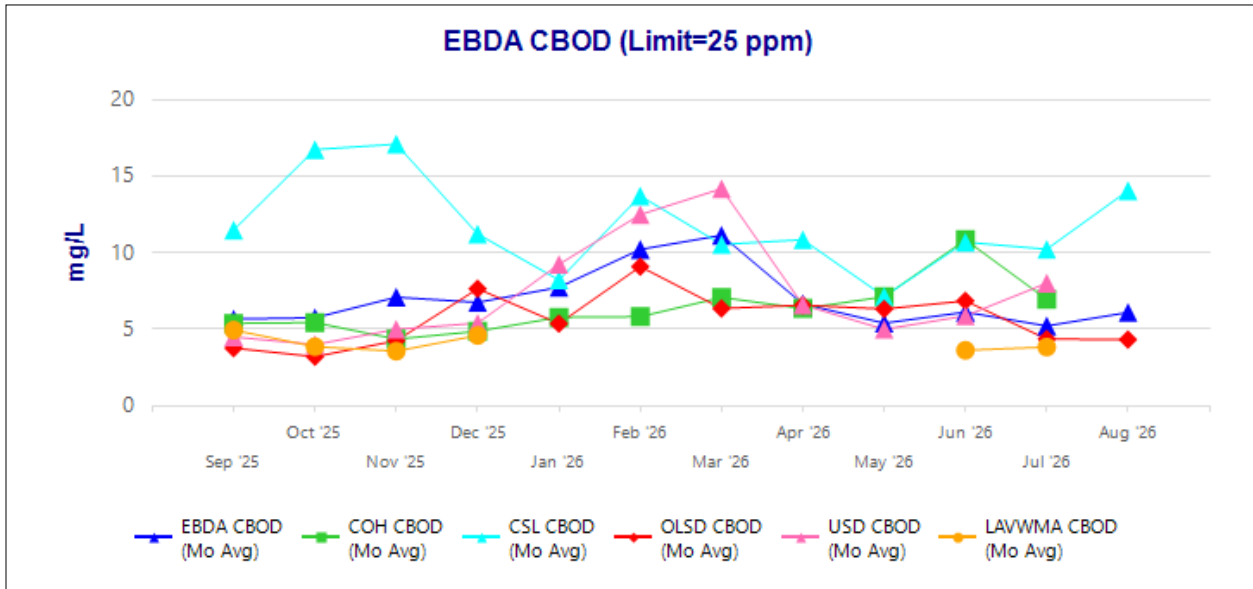
ITEM NO. OM4 EBDA PERMIT COMPLIANCE

Recommendation

For the Committee’s information only; no action is required.

Discussion

EBDA has continued NPDES compliance. Member Agency CBOD and TSS performance are shown below. A table with bacterial indicators follows.



EBDA Bacterial Indicators

Date	FECAL	ENTERO
	MPN/ 100mL	MPN/ 100mL
Limit (90th Percentile)	1100	1100
Limit (Geomean)	500	280
September 2025 Geomean	64	8
October 2025 Geomean	33	4
November 2025 Geomean	14	61
December 2025 Geomean	15	5
January 2026 Geomean	21	10
February 2026 Geomean	6	10
March 2026 Geomean	3	4
April 2026 Geomean	4	5
May 2026 Geomean	5	3
June 2026 Geomean	15	5
7/1/2026	NA	< 10
7/6/2026	7	6
7/7/2026	13	6
7/8/2026	NA	< 10
7/13/2026	70	< 2
7/14/2026	170	< 2
7/20/2026	33	6
7/21/2026	350	4
7/27/2026	4	6
7/28/2026	8	6
July 2026 Geomean	28	5
8/3/2026	8	< 2
8/4/2026	33	< 2
8/5/2026	NA	< 2
8/10/2026	4	4
8/11/2026	< 2	6
8/17/2026	8	6
8/18/2026	17	8
8/24/2026	4	2
8/25/2026	14	< 2
8/31/2026	4	< 2
August 2026 Geomean	7	3

ITEM NO. OM5 STATUS REPORT

Union Effluent Pump Station (UEPS)

No change; all equipment is operational.

Hayward Effluent Pump Station (HEPS)

Painting Project

Following the installation of the warranty-repaired HEPS Effluent Pump #3 Motor, Redwood Painting Co. completed the HEPS painting project on July 14.



Before



After

Oro Loma Effluent Pump Station (OLEPS)

Building Sump Upgrade Project

On August 25, GSE Construction Co., Inc. (GSE) started work on the OLEPS Building Sump Upgrade Project. This project connects the OLEPS building sump, which currently discharges into the OLEPS wet wells, to the OLSD treatment plant drain.

Skywest Pump Station

Recycled Water Production

During the month of July 2026, the Skywest Recycled Water System did not produce any recycled water.

During the month of August 2026, the Skywest Recycled Water System operated for two days and produced 1.0 million gallons of recycled water.

Skywest Center Pond Force Main Reconfiguration Project

On July 31, the City of Hayward Water Department staff reconfigured the 8-inch force main that EBDA uses to send water to the Skywest Center Pond. This modification will allow the system to operate without requiring a portable generator to power the equipment located at the Center Pond. The City of Hayward Airport staff or EBDA staff can plug in a portable power station or battery pack to operate the equipment at the Center Pond.

Marina Dechlorination Facility (MDF)

No change; all equipment is operational.

Operations Center

No change; all equipment is operational.

Miscellaneous Items

Underground Service Alerts

EBDA received seventeen (17) Underground Service Alert (USA) tickets during the month of July 2026.

EBDA received twenty-two (22) Underground Service Alert (USA) tickets during the month of August 2026.

Special Projects

Cargill Brine Project

Cargill is moving forward with a revised project plan that involves lining an existing steel pipeline previously used to transfer jet fuel, and connecting that pipeline to their Newark salt facility, and to EBDA's outfall downstream of MDF. They have reached agreements with the pipeline's owners, Shell and Air Products, to allow them to conduct due diligence activities this year. Cargill has begun inspection activities on the pipeline, in coordination with EBDA. Cargill also continues to meet with key stakeholders to inform them of their updated plans and engage them for the required agreements that Cargill will need to obtain.

Cargill's overall schedule is currently projected as follows:

- Route Finalization: Now – Nov 2026
- 30% Engineering: Nov 2026 – Feb 2027
 - Design Review: Feb 2027
- 60% Engineering: Mar 2027 – Jun 2027
 - Design Review: Jun 2027
- CEQA
 - Kickoff: Late Oct 2026
 - Planning: Nov – Dec 2026
 - Studies: Jan – May 2027
 - Update: May 2027 – early 2028
- Permitting: 2027 – 2028
- Construction: 2029 – 2031

Advanced Quantitative Precipitation Information (AQPI) Project

The regional AQPI project continues to move forward with the goal of improving the prediction of rainfall events in the Bay Area. The East Bay radar was installed at [Rocky Ridge](#) in Las Trampas Regional Wilderness Park in December 2022, and data from the site became available in December 2023. The last radar in the system – the regional C-band – was installed at Mount Barnabe in Marin County the week of November 10, 2025, and is now fully operational.

The program is currently transitioning from the stewardship of Sonoma Water, which has acted as program manager and grant administrator for the project since its inception, to the Center for Western Weather and Water Extremes (CW3E) at Scripps Institution of Oceanography, UC San Diego, which will operate, maintain, and improve the AQPI system. Local funding by participating agencies will begin in Fiscal Year 2026-2027, with EBDA's share being \$60k annually. Bay Area Clean Water Agencies (BACWA) has agreed to serve as the fiscal agent to invoice and pass through the funds.

CW3E has recently determined that one combined contract can be used to document commitments and responsibilities of CW3E, BACWA, and the participating agencies. A legal subcommittee has been formed with participating agencies' counsels to develop the combined agreement. Staff expects to seek Commission approval for the agreement this Fall. The Commission is being asked to consider a reimbursement agreement with Sonoma Water for the C-band installation. See Item No. FM7.

ITEM NO. OM6 AUTHORIZE THE GENERAL MANAGER TO ISSUE A PURCHASE ORDER TO R-COMPUTER IN THE AMOUNT OF \$35,600 FOR A NETWORK SERVER

Recommendation

Approve the Purchase Order (PO).

Strategic Plan Linkage

2. **Operations & Maintenance:** Ensure reliable operations & maintenance of the EBDA system to protect public health and the Bay.
 - a. Implement EBDA's Asset Management Plan.

Background

EBDA's office network currently uses a Microsoft Windows Server 2016, which was purchased in November 2018 for \$8,500. This server is reaching the end of its useful life. Microsoft support, including security updates, will end on January 12, 2027, making the EBDA network vulnerable to security issues.

Discussion

After comparing pricing from multiple sources, staff recommends replacing the server with new components sourced through R-Computer, EBDA's computer hardware supplier. R-Computer's hardware proposal is attached. In addition to the server cost of approximately \$32,000, the PO would include the cost for R-Computer to complete the build and configure the server. Their labor estimate is 10-15 hours at \$240/hour, or a maximum of \$3,600, bringing the PO total to \$35,600. The total project cost, including several hours for EBDA's IT staff at Cayuga to install the server and complete the setup, is approximately \$36,000.



3953-A Industrial Way, Concord, CA 94520
925-798-4884 sales@r-computer.com
www.r-computer.com

Quote

Proposal Date: 7/8/2026

Estimate #: 4051

Project:

Sales Rep: ET

Bill To:

East Bay Discharge Authority
Juanita Villaseñor
2651 Grant Ave.
San Lorenzo, CA 94580

Ship To

East Bay Discharge Authority
Howard Cin
2651 Grant Ave.
San Lorenzo, CA 94580-1841
For

Item	Description	Qty	Rate	Total
SYS-HP-SER...	HPE ProLiant Compute ML350 Gen12 4U Tower Server - 1 x Intel Xeon 6515P 2.30 GHz - 64 GB RAM - 960 GB SSD - (2 x 480GB) SSD - 4x 1.92 TB Solid State Drive (3.84TB Total Storage in (RAID10) NVMe - 2 Processor Support - 8 TB RAM Support - DDR5 SDRAM - 8 x SFF Bay(s) - Hot Swappable Bays - 2 x 800 W - Redundant Power Supply	1	26,388.00	26,388.00T
SYS-Warranty	HPE Tech Care Essential - Extended Service - 5 Year - Warranty On-site - Technical - Parts & Labor	1	548.00	548.00
SW-CODE	HPE Windows Microsoft Server 2025 Standard - Reseller Option Kit (ROK) - 16 Core	1	1,138.00	1,138.00T
SW-CODE	HPE Microsoft Windows Server 2025 - License To Use (LTU) - 5 User	1	316.00	316.00T
	EU Info: East Bay Discharge Authority Juanita Villaseñor / Tony Altamarino 2651 Grant Ave. San Lorenzo, CA 94580 juanita@ebda.org 510-278-5910			
	Sales Tax Item		10.25%	2,853.81
		Total		\$31,243.81

THIS PAGE INTENTIONALLY LEFT BLANK



ITEM NO. 16

REGULATORY AFFAIRS COMMITTEE AGENDA

Tuesday, September 15, 2026 at 1:00 PM

**East Bay Dischargers Authority
2651 Grant Avenue, San Lorenzo, CA and 1730 Hearn Hill Road, Watertown, TN**

**Video Conference link: <https://us02web.zoom.us/j/89655817948>
Call-in: 1(669) 900-6833 and enter Webinar ID number: 896 5581 7948**

Committee Members: Johnson (Chair); Young

- RA1. Call to Order**
- RA2. Roll Call**
- RA3. Public Forum**
- RA4. EBDA NPDES Compliance – See Item No. OM4**
(The Committee will review NPDES Permit compliance data.)
- RA5. NACWA Peak Performance Award**
(The Committee will receive information on EBDA's recent award.)
- RA6. NPDES Inspection of Marina Dechlorination Facility**
(The Committee will review the Regional Water Board's Inspection Report.)
- RA7. California Biosolids Cost and Capacity Report**
(The Committee will discuss the recent report.)
- RA8. Adjournment**

Any member of the public may address the Committee at the commencement of the meeting on any matter within the jurisdiction of the Committee. This should not relate to any item on the agenda. Each person addressing the Committee should limit their presentation to three minutes. Non-English speakers using a translator will have a time limit of six minutes. Any member of the public desiring to provide comments to the Committee on any agenda item should do so at the time the item is considered. Oral comments should be limited to three minutes per individual or ten minutes for an organization. Speaker's cards will be available and are to be completed prior to speaking.

In compliance with the Americans with Disabilities Act of 1990, if you need special assistance to participate in an Authority meeting, or you need a copy of the agenda, or the agenda packet, in an appropriate alternative format, please contact the Administration Manager at (510) 278-5910 or juanita@ebda.org. Notification of at least 48 hours prior to the meeting or time when services are needed will assist the Authority staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

Agenda Explanation
East Bay Dischargers Authority
Regulatory Affairs Committee
September 15, 2026

In compliance with SB 343, related writings of open session items are available for public inspection at East Bay Dischargers Authority, 2651 Grant Avenue, San Lorenzo, CA 94580. For your convenience, agenda items are also posted on the East Bay Dischargers Authority website located at <http://www.ebda.org>

**Next Scheduled Regulatory Affairs Committee Meeting
November 17, 2026 at 1:00 pm**

ITEM NO. RA5 NACWA PEAK PERFORMANCE AWARD

Recommendation

For the Committee's information only; no action is required.

Strategic Plan Linkage

1. **Regulatory Compliance:** Proactively meet or exceed regulatory requirements for protection of the environment and public health.
 - b. Maintain consistent compliance with EBDA's National Pollutant Discharge Elimination System (NPDES) Permit.

Background

As shown above, one of EBDA's key strategic goals is to maintain consistent compliance with the Authority's NPDES Permit. Through collaboration with the Member Agencies, EBDA has been able to maintain compliance for many years.

The National Association of Clean Water Agencies (NACWA), which EBDA rejoined in 2023, issues Peak Performance Awards to agencies to recognize consistent NPDES compliance. Silver facilities reported five or fewer violations of their NPDES permit in one year. Gold facilities achieved one year of perfect (100%) compliance with their NPDES permits. The Platinum level is reached in the 5th year of achieving consecutive Gold.

Discussion

This year, EBDA was honored with a Silver Award. 2026 Peak Performance Awards reflect permit compliance for calendar year 2025. NACWA recognized 540 treatment facilities at 206 of its member public agencies for outstanding levels of compliance and performance related to their NPDES permit. A full list of NACWA's 2026 Peak Performance Awards can be found [here](#).

ITEM NO. RA6 NPDES INSPECTION OF MARINA DECHLORINATION FACILITY

Recommendation

For the Committee's information only; no action is required.

Strategic Plan Linkage

1. **Regulatory Compliance:** Proactively meet or exceed regulatory requirements for protection of the environment and public health.
 - a. Represent EBDA and the Member Agencies' interests by preemptively engaging in development of emerging regulations and permits and advocating for reasonable, science-based decisions.
 - b. Maintain consistent compliance with EBDA's National Pollutant Discharge Elimination System (NPDES) Permit.

Background

Regional Water Quality Control Board (Water Board) staff conducts periodic inspections of permitted facilities including EBDA's Marina Dechlorination Facility (MDF). Inspections are generally performed every other year. The prior inspection at MDF was in 2024.

Discussion

Water Board staff conducted an inspection at MDF on June 25, 2026. The inspection included a walkthrough of the facility and a review of EBDA's recent and planned facility upgrades. In particular, staff showcased EBDA's operating protocols for compliance with the effluent limit for total residual chlorine. Water Board staff also reviewed documentation, including EBDA's Emergency Response Contingency Plan, O&M Manuals, flow meter calibration records, and auxiliary power check logs.

Water Board staff was very complimentary regarding EBDA's operation and compliance record. The complete Inspection Report is attached.

NPDES Compliance Evaluation Inspection (CEI) Report

Facility Name and Location			Entry Date	Entry Time
Marina Dechlorination Facility at EBDA Joint Outfall 14150 Monarch Bay Drive San Leandro, CA 94577			06/25/2026	11:00AM
			Permit Effective Date	Permit Expiration Date
			09/01/2022	08/31/2027
Mailing Address	Same as facility location?	Yes ☐ No ☒		Notified?
East Bay Dischargers Authority 2651 Grant Avenue San Lorenzo, CA 9458		If no, rationale:		
CIWQS Inspection ID	64118115	Receiving Water Name	Lower San Francisco Bay	
NPDES Permit Number	CA0037869	County	Alameda	
Order Numbers	R2-2022-0023	Plant Classification	POTW	
Types of Discharge	Major	CIWQS Place ID	222123	
Names and Titles of Onsite Representatives				
Name	Title	Phone	Email	
Jacqueline Zipkin	General Manager	510-278-5910	jzipkin@ebda.org	
Howard Cin	Operations and Maintenance (O&M) Manager	510-362-2501	hcin@ebda.org	
Angelica Berumen	Laboratory Supervisor	510-577-6042	aberumen@sanleandro.org	
Name and Title of Responsible Official				
Name	Jacqueline Zipkin General Manager 510-278-5910 jzipkin@ebda.org			
Title				
Phone				
Email				
Does responsible official match permit-based contact information on file?			Yes ☒ No ☐	
Does grade level comply with plant classification?			Yes ☒ No ☐	
Inspector Information		Presented Credentials?		Yes ☐ No ☒
Organization Name	San Francisco Bay Regional Water Quality Control Board Natie Lee Environmental Scientist (510) 622-2325 Natie.Lee@waterboards.ca.gov			
Title				
Phone				
Email				

I. PRE-INSPECTION PERMIT REVIEW

Is the facility as described in the permit?		Yes	No	N/A
		☒	☐	☐
Has the Water Board been notified of any process/production modifications?		☐	☐	☒
Was a permit reissuance application submitted to the Water Board on time?		☐	☐	☒
Was the permit modified prior to any facility or discharge changes?		☐	☐	☒
Discharge Points				
001 – Lower San Francisco Bay (EBDA Common Outfall)				
Facility Class				
Chief Plant Operator	Howard Cin	Grade	III	
Current ADWF	54 MGD (Jun 1 – Aug 31, 2025)			
Permitted ADWF	107.8 MGD			
Peak Design Flow	189.1 MGD			
		Yes	No	N/A
Are current loads less than 80% of design loads?		☐	☐	☒
If no, does annual report describe timing of next plant expansion?		☐	☐	☒
Permitting concerns that might affect inspection process				
N/A				

II. PRE-INSPECTION MONITORING REPORT REVIEW

Summary of effluent limit violations since last inspection			
Constituent	No. of Violations	Corrective Action Reported	No action reported
-	-	-	☐
			☐
			☐
Summary of receiving water violations since last inspection			
Parameter	No. of Violations	No action reported	
Dissolved oxygen	None	☐	
Turbidity	None	☐	
pH	None	☐	
Temperature	None	☐	
Aesthetic issues (e.g., excessive algae, bottom deposits, etc.)	None	☐	
Corrective Actions Reported			
Not applicable.			
Monitoring and Reporting Program violations since last inspection			
	Yes	No	Not Inspected
Responsible person signs and certifies the DMRs and/or SMRs	☒	☐	☐
Discharger monitors at frequency required by permit	☒	☐	☐
All data collected are summarized	☒	☐	☐
Coliform concentrations are calculated as required by permit (median, mean, etc.)	☒	☐	☐
Detection limits are reported	☒	☐	☐
"Less than" and estimated values are properly carried through the calculations	☐	☐	☒
Flow measurement period used for load calculations brackets sampling period	☐	☐	☒
Loading rates are properly calculated	☐	☐	☒
Data reported in time frame and frequency required by permit	☒	☐	☐
Have any spills/bypasses been reported to the Regional Board?	☐	☐	N/A
Dates and times of spills/bypasses			
EBDA has not had any spills or bypasses that reached waters of the state since the Water Board's last inspection on February 8, 2024.			

III. RECORDS AND REPORTS REVIEW

	Required onsite?		Available onsite?			Not Inspected	Comments
	Yes	No	Yes	No	N/A		
Current NPDES permit	☒	☐	☒	☐	☐	☐	
Permit modifications	☐	☐	☐	☐	☒	☐	
Permit amendments	☐	☐	☐	☐	☒	☐	
Compliance orders	☐	☐	☐	☐	☐	☒	
Monitoring and reporting program	☒	☐	☒	☐	☐	☐	
Standard provisions	☒	☐	☒	☐	☐	☐	
Industrial pretreatment program	☒	☐	☒	☐	☐	☒	
Maintenance records and logbook	☒	☐	☒	☐	☐	☐	
Plant operation and maintenance manual	☒	☐	☒	☐	☐	☐	See note below.
Equipment manuals	☐	☐	☐	☐	☐	☒	
Plant engineering drawings	☐	☐	☐	☐	☐	☒	
Collection system drawings	☐	☐	☐	☐	☐	☒	
Maintenance records	☒	☐	☒	☐	☐	☐	
Spill and bypass records	☒	☐	☐	☐	☒	☐	
Pollution prevention plan	☒	☐	☐	☐	☐	☒	
Contingency Plan	☒	☐	☒	☐	☐	☐	See note below.
Spill prevention control and countermeasure (SPCC) plan	☒	☐	☒	☐	☐	☐	See note below.
Operational logs	☒	☐	☒	☐	☐	☐	
Auxiliary power check logs	☐	☐	☒	☐	☐	☐	

Notes

Operations and Maintenance (O&M) Manual

According to EBDA's 2025 Annual Self-Monitoring Report, the O&M Manual is reviewed annually and updated as needed. It was last reviewed in January 2026.

Contingency Plan

EBDA has an Emergency Operating Contingency Plan coordinating actions to be taken between the Marina Dechlorination Facility, EBDA member agency treatment plants, LAVWMA facilities, and joint-use facilities. The plan included emergency contacts and addressed all seven elements required under the Regional Standard Provisions (Attachment G) section I.C.1 as they pertained to the EBDA system. EBDA last reviewed the Contingency Plan in January 2026.

Spill Prevention Control and Countermeasure (SPCC) Plan

The Facility is not required to maintain an SPCC Plan because it does not store, use, consume, or distribute oil above several exemption thresholds described in 40 C.F.R. section 112.1(d) (Oil Pollution Prevention – Generally Applicability). The Facility only holds and consumes sodium bisulfite.

IV. OPERATIONS AND MAINTENANCE REVIEW

		Yes	No	N/A	Not Inspected
Were all records and reports required by permit organized and available?		☒	☐	☐	☐
Was influent flow meter calibration available onsite?		☒	☐	☐	☐
Date of last calibration	9/25/2025				
Calibration performed by...	Calcon Systems				
Was effluent flow meter calibration available onsite?		☒	☐	☐	☐
Date of last calibration	9/25/2025				
Calibration performed by...	Calcon Systems				
Were flow measurement records maintained for past 3 years?		☒	☐	☐	☐
Is a maintenance management program in place?		☒	☐	☐	☐
Number of open work orders	No corrective maintenance				
Oldest date of open work order	N/A				
Are entries to the operational logs made in pen?		☒	☐	☐	☐
Were all operational log entry modifications made with suitable cause?		☒	☐	☐	☐
Were reported spills and bypasses recorded in operational logs?		☐	☐	☒	☐
Is the facility staffing requirement described in O&M manual?		☐	☐	☒	☐
Is the facility staffed in accordance with O&M manual?		☐	☐	☒	☐
Were there auxiliary power check logs?		☒	☐	☐	☐
Air Board permit number	Not inspected				
Notes					
<u>Calibration Records</u> The flow meters for the Hayward Effluent Pump Station, San Leandro Effluent Pump Station, Oro Loma Effluent Pump Station, Union Effluent Pump Station, and Marina Dechlorination Facility are calibrated annually. <u>Work Orders</u> Work orders for the Facility are sent to the City of San Leandro Water Pollution Control Plant for action by San Leandro staff, who perform maintenance on EBDA's behalf. At the time of the inspection, the Facility did not have outstanding corrective maintenance work orders. <u>Staffing</u> The Facility is staffed four hours a day for three days a week. Operations are controlled and monitored via a SCADA system. The SCADA system is equipped with an alarm system in the event of equipment malfunction, and a call system is in place to notify operators on their mobile phones.					

V. MONITORING RECORDS REVIEW

Are monitoring records and laboratory reports retained for 5 years?		Yes ☒	No ☐	N/A ☐	Not Inspected ☐
Are data reported on DMRs/SMRs consistent with analytical results?		☒	☐	☐	☐
Is the onsite laboratory ELAP certified?		☒	☐	☐	☐
Certification Number	2281*				
Expiration Date	11/30/2027				
Parameters measured onsite				N/A ☐	Not Inspected ☒
Total Residual Chlorine Sodium bisulfite Temperature Dissolved Oxygen pH					
Additional parameters used for internal monitoring and process control				☐	☒
Constituents analyzed with hand-held equipment				☐	☒
		Most recent calibration date		Standard expiration date	
Monitoring and Records Review Notes *The City of San Leandro Water Pollution Control Plant laboratory staff analyzes EBDA's combined effluent for pH, dissolved oxygen, and bacteria (enterococcus and fecal coliform). EBDA's contract laboratory, Caltest Analytical Laboratory, analyzes the combined effluent for priority pollutant metals and organics, and subcontracts analyses for PCBs, dioxins, and furans to other certified labs. Pacific Eco-Risk Laboratory analyzes the combined effluent for acute and chronic toxicity.					

VI. MONITORING REPORT REVIEW

	Yes	No	N/A	Not Inspected
Are loading calculations prepared correctly?	☐	☐	☐	☒
Are contract laboratory records and chains of custody available?	☐	☐	☐	☒
Do sampling and analytical records include:				
a. Dates, times, and locations of sampling	☒	☐	☐	☐
b. Names of individuals performing sampling	☒	☐	☐	☐
c. Analytical methods	☒	☐	☐	☐
d. Results of analyses	☒	☐	☐	☐
e. Dates of analyses	☒	☐	☐	☐
f. Times of analyses, as necessary to verify holding times	☒	☐	☐	☐
g. Analysts names or initials	☒	☐	☐	☐
h. Instantaneous flow at grab sample locations, if required	☐	☐	☒	☒
MONITORING PROCEDURES				
Are adequate equipment and procedures used for onsite analyses?				
pH	☐	☐	☐	☒
Dissolved oxygen	☐	☐	☐	☒
Temperature	☐	☐	☐	☒
Turbidity	☐	☐	☐	☒
UV transmittance	☐	☐	☐	☒
Other	☐	☐	☐	☒
Is refrigeration satisfactory?	☐	☐	☐	☒
Are grab samples collected during representative discharge conditions?	☒	☐	☐	☐
Do monitoring locations appear to be appropriate?	☒	☐	☐	☐
Do composite sampling procedures comply with the permit?	☐	☐	☐	☒
Are automatic samplers properly cleaned and maintained?	☐	☐	☐	☒
Are samples adequately preserved?	☐	☐	☐	☒
Are sample containers appropriate for the samples collected?	☐	☐	☐	☒
Are samples collected using appropriate protocols?	☐	☐	☐	☒
Are coliform samples collected directly into sterile containers?	☐	☐	☐	☒
Does coliform sampling occur after the last introduction of wastes?	☐	☐	☐	☒
Is the number of discharge points as described in the permit?	☒	☐	☐	☐
Are the locations of the discharge outfalls as described in the permit?	☒	☐	☐	☐
Is the name of the receiving water as described in the permit?	☒	☐	☐	☐
Is site free of any evidence of spills or bypasses?	☒	☐	☐	☐
Do the sampling and monitoring appear representative of the discharge?	☒	☐	☐	☐
Are groundwater monitoring wells capped and locked?	☐	☐	☒	☐

Notes
Within the Facility's control and sampling room was a four-faucet sink that produced four different streams to sample from: (1) chlorinated influent north of the Facility (effluent from City of San Leandro); (2) chlorinated influent south of the Facility (combined effluent from Oro Loma Sanitary District, City of Hayward, Union Sanitary District, and the Livermore-Amador Valley Water Management Agency); (3) Total combined influent; and (4) Total combined dechlorinated effluent. The O&M Manager explained that the separate sample streams help EBDA track where certain pollutants may be coming from.

VII. FINAL EFFLUENT AND RECEIVING WATER MONITORING

		Yes	No	Not Inspected	
APPEARANCE OF FINAL EFFLUENT					
Condition during the inspection					
Clear (not cloudy)		☒	☐	☐	
Colorless		☒	☐	☐	
Free of sheen		☒	☐	☐	
Free of scum		☒	☐	☐	
Free of foam		☒	☐	☐	
Other		☐	☐		
Notes					
		Yes	No	Upstream condition is similar	Not Inspected
APPEARANCE OF RECEIVING WATER					
Condition during the inspection					
Free of distinctly visible plume		☐	☐	☐	☒
Free of foam and sheen		☐	☐	☐	☒
Free of snails		☐	☐	☐	☒
Free of erosion at the discharge point		☐	☐	☐	☒
Free of bottom deposits		☐	☐	☐	☒
Free of filamentous algae growth		☐	☐	☐	☒
Free of microbial layers on aquatic plants		☐	☐	☐	☒
Other		☐	☐	☐	
Notes					
The receiving water near the discharge point could not be observed because the effluent was discharged through the deepwater outfall about seven miles offshore from the Marina Dechlorination Facility.					

VIII. SITE WALK INSPECTION

Weather and site conditions present during time of inspection					
The weather was clear. There was ongoing construction around the site, but the site itself was walkable without any obstruction.					
Treatment Process (described in permit)	Appeared Compliant	Not Present	Non- Operational	Lacking Maintenance	Not Inspected
Wastewater Treatment					
Dechlorination	☒	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
Notes					
Background The Facility dechlorinates secondary-treated effluent from the following EBDA member agencies: - Oro Loma and Castro Valley Sanitary Districts Water Pollution Control Plant - City of Hayward Water Resource Recovery Facility - City of San Leandro Water Pollution Control Plant - Union Sanitary District Wastewater Treatment Plant Additionally, the Facility dechlorinates secondary-treated effluent from the Livermore-Amador Valley Wastewater Management Agency (LAVWMA) pipeline, which includes combined effluent from the Dublin San Ramon Services District Wastewater Treatment Plant and the City of Livermore Water Reclamation Plant. The effluent from the above facilities (i.e., EBDA's influent) is received by two converging force mains: one 48 inches in diameter from the City of San Leandro Water Pollution Control Plant (i.e., influent entering the Facility from the north) and one 96 inches in diameter from all other contributing facilities (i.e., influent entering the Facility from the south). Dechlorination occurs through injecting sodium bisulfite into the pipeline after convergence of the force mains. Two 6,000-gallon tanks of sodium bisulfite (previously maintained at 5,500 gallons each when refilled but has since been adjusted to 1,500 gallons each following the adoption of Order R2-2023-0023) supply the dechlorinating agent through a metering pump at proportions dependent on flow and residual chlorine concentration. The Facility has two flow meters and sodium bisulfite is dosed based on total residual chlorine (TRC) analyzer readings (see details below under "Facility Upgrades/Operation Changes"). The Facility maintains three sodium bisulfite metering pumps; one is operated at a time while two are backups. The active pump is regularly rotated to ensure all three are functional. Observations The Facility appeared well maintained and free of potential hazards. The O&M Manager and General Manager provided all requested documents prior to the onsite visit and answered all questions. The O&M Manager also provided documents on the day of the inspection showing operations and maintenance records, with entries made each day that personnel are on site. The force mains at the Facility appeared to be in good condition, and all operating pumps appeared to be in working order. The Facility doses its discharge with sodium bisulfite using two inductors that inject sodium bisulfite into the effluent pipeline. The inductors appeared to be in working order. The O&M Manager explained that, in the past, the Facility mixed its discharge with sodium bisulfite using a chemical mixer called the Water Champ, which provided rapid mixing and diffusion of sodium bisulfite in the effluent pipeline, but the Water Champ was decommissioned due to the impracticality of replacing parts.					

Sodium bisulfite was stored within secondary containment in a locked building. The O&M Manager explained that the building contains heaters to prevent sodium bisulfite from crystallizing in cold temperatures. The heaters were set to prevent temperatures from dipping below 18 degrees Celsius. Within the sodium bisulfite containment building were three sodium bisulfite pumps, three sodium bisulfite flow meters, and three uninterruptible power supply boxes for the three sodium bisulfite pumps. There is also an uninterruptible power supply to support EBDA's programmable logic controller in the control room in the event of a power outage.

EBDA continuously measures total residual chlorine (TRC) in the influent and effluent and continuously monitors the effluent for sodium bisulfite.

Facility Upgrades/Operation Changes

Operational Changes due to Water Quality-Based Chlorine Effluent Limit

With the adoption of Order R2-2023-0023, EBDA's chlorine effluent limit increased from an instantaneous maximum of 0.0 mg/L to an initial dilution-based one-hour arithmetic mean of 0.98 mg/L (to decrease to 0.94 mg/L after EBDA begins accepting Cargill brine). This has dramatically reduced EBDA's reliance on sodium bisulfite. The O&M Manager explained that, prior to this change, EBDA dosed sodium bisulfite at two to three times the necessary amount to ensure compliance with its previous effluent limitation of 0.0 mg/L.

The O&M Manager explained the following Dechlorination Control Strategy from EBDA's Chlorine Process Control Plan:

Dechlorination Control Strategy

The primary dechlorination control strategy is based on the Influent Chlorine Residual with a secondary dechlorination control strategy based on the Effluent Chlorine Residual.

Primary Dechlorination Control Strategy – Influent Chlorine Residual

The Programmable Logical Controller (PLC) that controls the operations at MDF will automatically start a sodium bisulfite (SBS) pump once the Influent Chlorine Residual is above 0.48 mg/L for 30 seconds. The PLC is constantly calculating the amount of SBS necessary to reduce the Influent Chlorine Residual to 0.48 mg/L. The SBS pump will operate at the calculated value or the minimum pump speed, whichever is greater. The minimum SBS pump speed is set between 6-10 gallons per hour (gph). Once the Influent Chlorine Residual drops below 0.48 mg/L for 30 seconds, the SBS pump will turn off.

Secondary Dechlorination Control Strategy – Effluent Chlorine Residual

The PLC that controls the operations at MDF will automatically start a SBS pump once the Effluent Chlorine Residual is above 0.5 mg/L for 30 seconds. The PLC is constantly calculating the amount of SBS necessary to reduce the Influent Chlorine Residual to 0.5 mg/L. The SBS pump will operate at the calculated value or the minimum pump speed, whichever is greater. The minimum SBS pump speed is set between 6-10 gph. If the Effluent Chlorine Residual is still above 0.5 mg/L, every 30 seconds, the SBS pump will increase by 10 gph, with a maximum increased value of 40 gph. Once the Effluent Chlorine Residual drops below 0.5 mg/L for 30 seconds, the SBS pump will reduce its speed by 10 gph every 30 seconds until the SBS pump turns off.

In the event of a power failure, the SBS pump would automatically dose three times the Influent Chlorine Residual at the time of the power failure.

The O&M Manager explained that because the sodium bisulfite system was now being used infrequently, EBDA regularly runs exercises to ensure its proper function. Every 8 hours, if the dosing system is not on at that time, a pump automatically turns on for 3 minutes, dosing at a rate of about 20 gph of sodium bisulfite. This pattern is rotated so that in a 24-hour cycle, each of the 3 pumps is run at least once. Additionally, once a month, each pump runs for approximately 20 minutes to keep all lines flushed.

Main Breaker and Automatic Transfer Switch (ATS) Upgrades

The O&M Manager explained the main breaker was upgraded in June 2024 as Phase I of the Marina Dechlorination Facility Electrical Upgrade Project. Phase II includes the replacement of the ATS electronic controls. The digital display of the ATS was not working, but the ATS itself was otherwise fully functional. The O&M Manager estimated that the ATS replacement would take place before the end of summer 2026.

SCADA System Upgrade

In December 2025, EBDA upgraded its SCADA computer and implemented the latest version of SCADA software. The O&M Manager explained that the old system ran in parallel with the new system for two months before fully transitioning over to the new system on December 10, 2025. The new SCADA system has been operating without issue since then.

Rip Rap Restoration

The O&M Manager explained that, on October 27 and 28, 2025, the rip rap on a 60-foot by 40-foot stretch of the levee along the Bay in front of the Marina Dechlorination Facility Meter Vault was restored. The meter vault contains flow meters and effluent sample pumps, which are critical to reporting and demonstrating permit compliance. This restoration will provide protection for the meter vault against future storms and king tides, particularly as sea level rises.

Force Main Adaptation

The General Manager explained that the portion of the converging force mains located at the Facility, which conveys influent and discharges effluent to and from the Facility, is made of steel, despite its concrete exterior. EBDA may accept up to 2 MGD of brine from Cargill, and if the brine were connected upstream of the Facility, EBDA would need to use plastic coating to adapt the interior of the force mains to prevent corrosion because steel is vulnerable to corrosion caused by brine. The option that was under serious consideration at the time of the inspection was to repurpose an abandoned jet fuel pipeline and construct new pipelines that connect from Cargill's solar salt ponds in Newark to the jet fuel pipe, which will then be connected to the EBDA common outfall downstream of the Facility. By connecting downstream of the Facility, the need to protect the force mains from corrosion is averted. According to the General Manager, design and entitlements for this project are expected to be completed in 2027 and construction would begin between 2028 to 2030.

EMERGENCY OPERATION	Yes	No	N/A	Not Inspected
Is available back-up power appropriate for emergency conditions?	☒	☐	☐	☐
Are there alarms systems for power and equipment failure?	☒	☐	☐	☐
Are treatment control procedures established for emergencies?	☒	☐	☐	☐
Notes				
The Facility has a 150-kilowatt backup generator, which can power the entire Facility for 10 hours before requiring additional diesel. The Facility was also equipped with an alarm system that will notify personnel present at the Facility, the O&M Manager, EBDA's operations center, and the City of San Leandro when a power failure occurs.				
According to the O&M Manager, during the winter storms on December 31, 2022, through January 2, 2023, the Facility ran the generator for 36 hours straight with no issues. To ensure the generator kept running, EBDA refueled the tank every 6 hours with diesel supplied by the City of San Leandro.				

CHEMICALS ONSITE	MSDS Available?		Secondary Containment?		Not Inspected
	Yes	No	Yes	No	
Sodium bisulfite	☐	☐	☒	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
	☐	☐	☐	☐	☐
Is spill clean-up and containment equipment available?			Yes ☒	No ☐	N/A ☐
Notes					
The Facility was equipped with a chemical spill kit in its storage room.					

SITE WALK OPERATION AND MAINTENANCE INSPECTION

	Yes	No	N/A	Not Inspected
Maintenance program appears to be in place and being followed	☒	☐	☐	☐
Lift stations appear properly maintained and have back-up power	☐	☐	☒	☐
Odors are adequately controlled, including...	☐	☐	☒	☐
Ponds	☐	☐	☒	☐
Headworks	☐	☐	☒	☐
Sludge processing facilities	☐	☐	☒	☐
Storage appears to control leachate and runoff	☒	☐	☐	☐
Public access to storage is prevented	☒	☐	☐	☐
No safety concerns were observed that might interfere with proper O&M or monitoring	☒	☐	☐	☐
Flow devices appear to be property installed and maintained, and operating without interference	☒	☐	☐	☐
Notes				
The sodium bisulfite storage building has a ladder with a guard attached to it, which EBDA staff installed after finding evidence of people climbing onto the roof after-hours. The Facility has a barbed wire fence surrounding it to prevent people from climbing over. All buildings remain locked and inaccessible to the public.				

Photo Log

June 25, 2026

**EAST BAY DISCHARGERS AUTHORITY
MARINA DECHLORINATION FACILITY**

DAILY INFORMATION & CHECKLIST

Day/Date: <u>Wed</u> <u>6/24/26</u>		Time: <u>06:24</u> HR	
Instantaneous Outfall Flow Rate @ Time Of Sampling: <u>39.6</u> MG		Operator: <u>WJ</u>	

TOTAL RESIDUAL CHLORINE PPM		24 Hour Average Influent TRC & Effluent Flow	
Analyzer No.	DPD Analysis	No. 1 Flow Meter	No. 2 Flow Meter
Inf. TRC	<u>0.30</u>	<u>57.79</u> MG	<u>56.72</u> MG
Eff. TRC	<u>0.41</u>	Influent TRC <u>0.209</u> PPM	
Eff. TRC	<u>0.42</u>	SBS TRIM ADJUST Today <u>1.00</u> Previous <u>1.00</u>	

Total Residual Chlorine Analyzers			SBS Tanks		
Reagent Levels	Analyzer No. 1 TRC	Analyzer No. 2 TRC	Gallons Recd	Tank No. 1	Tank No. 2
pH 4 Buffer	<u>2/3</u>	<u>2/3</u>	Level Previous	<u>2963</u>	<u>2956</u>
125 Gram KI	<u>2/3</u>	<u>2/3</u>	Level Today	<u>1390</u> WJ	<u>1399</u> WJ
Adjustments Made	<u>Yes</u>	<u>Yes</u>	Total Gal SBS Used	<u>18</u>	<u>0</u>
Y Strainer Cleaned	<u>✓</u>	<u>✓</u>	No. of Days	<u>2</u>	<u>26</u>

Chemical Feed Pumps				Sump Pumps		Sewage Pumps	
Meter Readings	Pump No. 1	Pump No. 2	Pump No. 3	Pump No. 1	Pump No. 2	Pump No. 1	Pump No. 2
Today				<u>17369.3</u>	<u>9698.5</u>	<u>10277.9</u>	<u>11287.9</u>
Previous				<u>17369.0</u>	<u>9698.4</u>	<u>10258.5</u>	<u>11264.3</u>
Run Time Hrs				<u>0.3</u>	<u>0.1</u>	<u>19.4</u>	<u>23.6</u>

Injector Pumps		Dechlor Pumps		Cleaning & Station Checks Attended To	
Meter Readings	Pump No. 2	Pump No. 3	Pump No. 3	Pump No. 4	Fire Alarm Panel
Today	<u>7364.8</u>	<u>4536.6</u>	<u>70095.7</u>	<u>58376.5</u>	<u>Valve Box Sump Pump Float Switch</u>
Previous	<u>7364.8</u>	<u>4536.6</u>	<u>70095.7</u>	<u>58376.5</u>	
Run Time Hrs	<u>0</u>	<u>48.2</u>	<u>0</u>	<u>48.2</u>	

Sampler: No. 1 <u>DO</u> No. 2 <u>DO</u>	
Analyzer Sample Supply Line	Strainers <u>Flushed</u> Injector Pump Suction Line
#4 Sample Tap DO	<u>DO</u> @ <u>Temp.</u>
	<u>1.77</u> <u>0904</u> <u>24.3</u>

Remarks: Clean sampler head tank every day: ✓ Flush #4 sample line every day: ✓

Is the bisulfite storage room fan on? ✓

ARV Valves Exercised? Main: ✓ Meter: ✓

Injector Pump Vac Range: -22.1 -20

Injector Pump PSI Range: 62.1 -64

Daily Perimeter Fence Check? Yes: ✓ No: ✓

Weekly Generator Black Heat Check? Yes: ✓ No: ✓

[https://sanleandro.sharepoint.com/sites/WPCPStaff/Shared Documents/LABORATORY/LAB_WORKSHEETS/EBDA/EBDA_MASTER_books_rev062424](https://sanleandro.sharepoint.com/sites/WPCPStaff/Shared%20Documents/LABORATORY/LAB_WORKSHEETS/EBDA/EBDA_MASTER_books_rev062424)

Figure 1. EBDA personnel use a checklist to ensure proper operation and maintenance at the Facility.

**EAST BAY DISCHARGERS AUTHORITY
MARINA DECHLORINATION FACILITY
TOTAL RESIDUAL CHLORINE BENCH SHEET**

ANALYZE TRC GRAB SAMPLES WITHIN 15 MINUTES FROM TIME OF COLLECTION					SINGLE LINE STRIKE-THROUGH FOR MISTAKES				
DATE	STD #	MDF-COLOR-02 Secondary Check Standards	Acceptable Range (mg/L)	ANALYZER #	FAUCET #	Time of Collection	Time of Analysis	Total Residual Chlorine mg/L	
6/19/26									
DAY	Fri								
FLOW, MGD	62.5	STD #1	0.18	0.12 - 0.30		1	0934	0.60	
		STD #2	0.81	0.77 - 0.97		2	1032	0.09	
ANALYST	WK	STD #3	1.55	1.39 - 1.67	1	3	1037	0.20	
				2	4	1041	1044	0.22	
6/22/26									
DAY	Mon.								
FLOW, MGD	62.1	STD #1	0.17	0.12 - 0.30		1	0825	0.53	
		STD #2	0.81	0.77 - 0.97		2	0830	0.07	
ANALYST	PH	STD #3	1.55	1.39 - 1.67	1	3	0820	0.33	
				2	4	0945	0948	0.45	
6/24/26									
DAY	Wed								
FLOW, MGD	39.0	STD #1	0.17	0.12 - 0.30		1	0812	0.67	
		STD #2	0.81	0.77 - 0.97		2	0816	0.08	
ANALYST	WK	STD #3	1.55	1.39 - 1.67	1	3	0820	0.33	
				2	4	0824	0828	0.42	
DATE		STD #	MDF-COLOR-02 Secondary Check Standards	Acceptable Range (mg/L)	ANALYZER #	FAUCET #	Time of Collection	Time of Analysis	Total Residual Chlorine mg/L
DAY									
FLOW, MGD		STD #1		0.12 - 0.30		1			
		STD #2		0.77 - 0.97		2			
ANALYST		STD #3		1.39 - 1.67	1	3			
					2	4			

DPD ST# 061124-001

Sec. gel standards ST# 031025-004

TRC: SM4500-Cl-G-2011

[https://sanleandro.sharepoint.com/sites/WPCPStaff/Shared Documents/LABORATORY/LAB_WORKSHEETS/EBDA/EBDA_MASTER_books_rev062424](https://sanleandro.sharepoint.com/sites/WPCPStaff/Shared%20Documents/LABORATORY/LAB_WORKSHEETS/EBDA/EBDA_MASTER_books_rev062424)

Figure 2. EBDA personnel record internal sample readings each day they are present onsite.



Figure 3. Chlorine analyzers.



Figure 4. Influent and effluent sampling station.



Figure 5. The Facility's sodium bisulfite storage building contained two 6,000-gallon tanks of sodium bisulfite.



Figure 6. Three sodium bisulfite pumps.

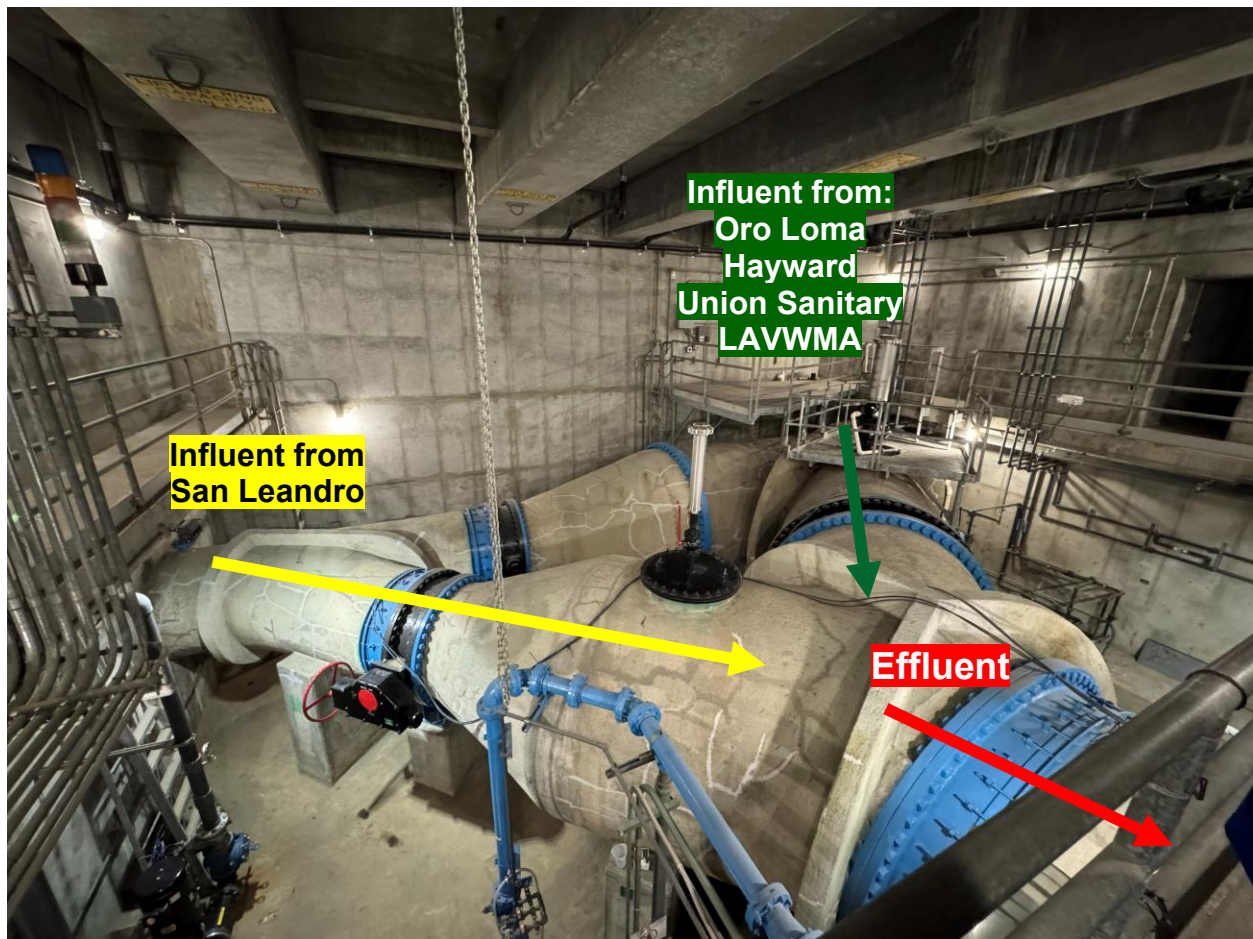


Figure 7. Influent from EBDA member agencies and LAVWMA is pumped to the Facility through converging force mains. Sodium bisulfite is injected into the converged influent.

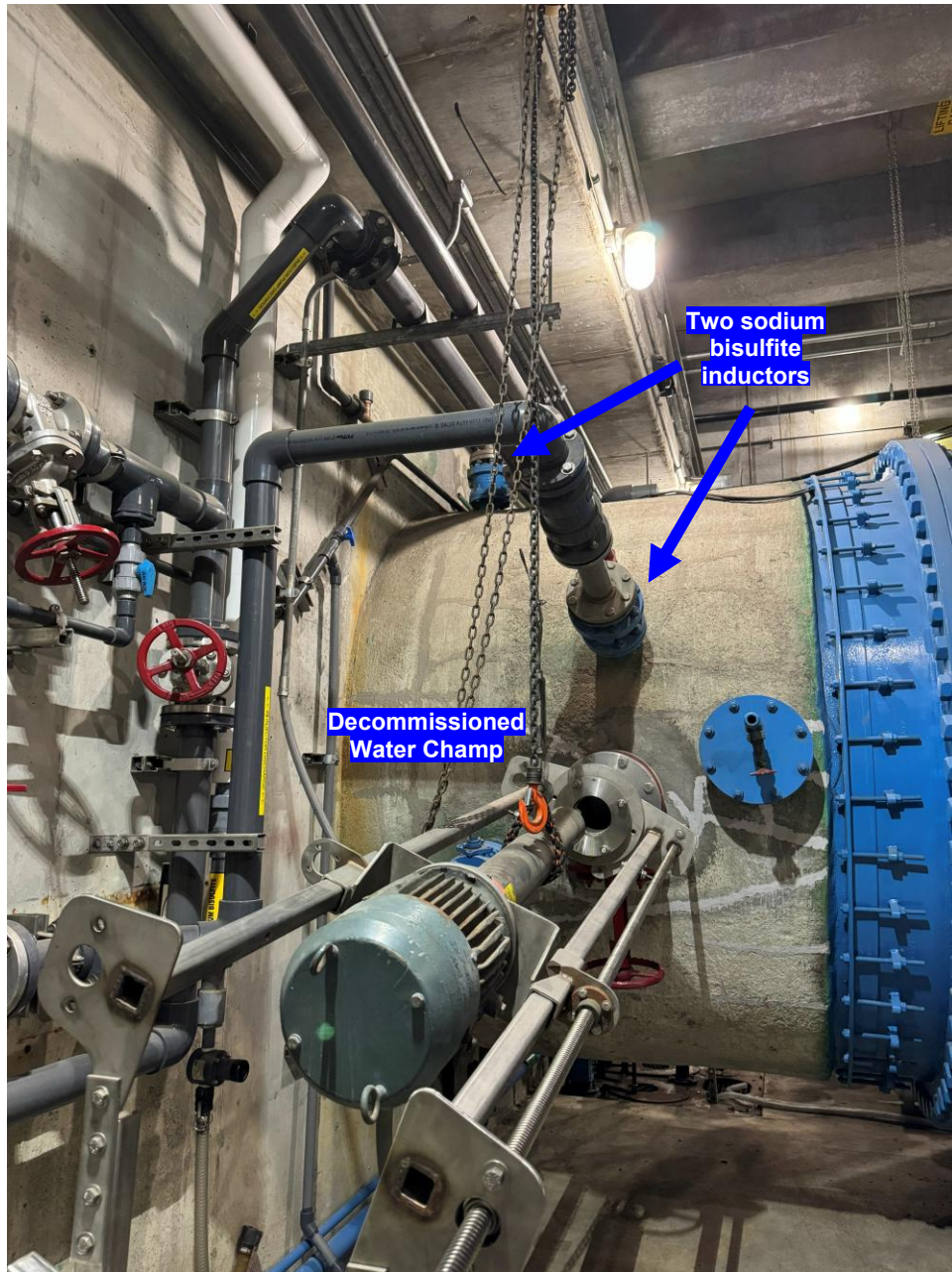


Figure 8. Sodium bisulfite is injected into effluent pipeline by two inductors immediately following the convergence of the two influent force mains. The decommissioned chemical mixer, or Water Champ, used to be EBDA's primary method of mixing its dechlorinating agent.



Figure 9. EBDA's backup generator was enclosed.



Figure 10. EBDA staff installed a guard on the ladder attached to the sodium bisulfite building.



Figure 11. EBDA restored the rip rap on a 60-foot by 40-foot stretch of the levee along the Bay in front of the Marina Dechlorination Facility Meter Vault.

ITEM NO. RA7 CALIFORNIA BIOSOLIDS COST AND CAPACITY REPORT

Recommendation

For the Committee's information only; no action is required.

Strategic Plan Linkage

1. **Regulatory Compliance:** Proactively meet or exceed regulatory requirements for protection of the environment and public health.
 - a. Represent EBDA and the Member Agencies' interests by preemptively engaging in development of emerging regulations and permits and advocating for reasonable, science-based decisions.
6. **Internal Collaboration:** Expand cooperation among EBDA Member Agencies to improve economies of scale, reduce duplication of effort, and enhance each Agency's capacity.
 - c. Advance a joint Biosolids Management Strategy.

Background

Beneficial use of biosolids is facing increasing public scrutiny and state-level legislative actions due to concerns, in large part, around PFAS and emerging contaminants. Maine banned land application of any products containing biosolids in 2022, and several other states have since considered similar measures.

Discussion

In response to these threats to an important beneficial use pathway for biosolids, several regional biosolids associations, including California Association of Sanitation Agencies (CASA) and Bay Area Clean Water Agencies/Bay Area Biosolids Coalition (BACWA/BABC), in partnership with biosolids management providers around the country, initiated a project to assess current biosolids management practices, landfill capacities for biosolids, and potential cost and environmental impacts at the state level if biosolids beneficial use (i.e. land application, compost, etc.) were banned or restricted in specific states. A Brown and Caldwell/Carollo Engineers team was selected to complete this work in New York, Pennsylvania, Virginia, Illinois, California, and Florida.

Carollo led the California work, which is documented in a technical [report](#), set of [slides](#), and the attached legislative briefing [document](#), summarizing the study's key findings and implications for wastewater agencies, farmers, and ratepayers in the state. These documents are intended to inform policy discussions, stakeholder outreach, and engagement with legislators and other decisionmakers. The intent of this effort is to inform stakeholders about the true capacity of landfills for biosolids disposal and the potential impacts on greenhouse gas emissions and ratepayer costs before biosolids beneficial use bans or restrictions are implemented.



A PRACTICAL GUIDE TO BIOSOLIDS MANAGEMENT IN CALIFORNIA

Avoiding an Affordability Crisis

Decades Supporting Farmers and a Sustainable Future

Biosolids are nutrient-rich material produced during wastewater treatment. When returned to the soil, this valuable resource improves soil health, retains water, and recycles nutrients.

California generates around 3.5 million wet tons of biosolids annually, enough to fill 160,070 tractor trailers. For decades, the state has partnered with farmers and landowners to recycle biosolids as a sustainable alternative to commercial fertilizers.

PFAS in Everyday Products and Biosolids

PFAS chemicals - including PFOA and PFOS - were used widely in manufacturing of products such as cosmetics, food packaging, pesticides, dental floss, and clothing. These substances persist in the environment and accumulate in our bodies. As a result, PFAS are measurable in wastewater and biosolids, though at levels much lower than many consumer products.

If the goal of a biosolids land application ban would be to reduce PFAS in the environment, forcing biosolids to landfills and incineration may not achieve that goal. According to the EPA, studies estimate that as much as 15% of mobile PFAS entering a landfill are emitted via leachate and landfill gas, while most landfills lack PFAS treatment. Exhaust from incineration may also contain PFAS that is not destroyed within the process.

Consequences of a Ban or Severe Restrictions on Land Application

There are limited options for managing biosolids: (1) land application, (2) landfilling, and (3) incineration (burning). Land application returns nutrients to the soil via well-regulated beneficial use practices. Potential future restrictions on land application could result in significant unintended consequences. For example, Maine and Florida have documented that the biosolids management costs increased by 175% to 300% following the loss of land application outlets.

Universal bans and severe restrictions on land application, without consideration for PFAS concentration or health risks, force local utilities to rely on costly and less sustainable disposal options.

Landfills are not a Long-Term Solution

A ban on land application in California would leave roughly 2.5 million wet tons of biosolids currently land applied in California and Arizona to be trucked to California landfills or out-of-state. This volume exceeds the state's estimated additional landfill capacity for 'wet' waste by 137%. Biosolids would be wholly forced out of state, where capacity is similarly limited and costs are high. Furthermore, sending more organic material like biosolids to landfills conflicts with California's SB 1383 goal to divert organics from landfills to reduce methane emissions in support of statewide climate objectives.



California recycles approximately **2.53 million wet tons of biosolids** annually, benefiting farmers and the environment while avoiding greenhouse gas emissions equivalent to driving **86,770 cars**.

According to US EPA's Enforcement and Compliance History Online (ECHO) Database



A ban on land application of biosolids would **increase greenhouse gas emissions by an estimated 174%**, which conflicts with California's SB 1383 goal of reducing organics disposal by 75% by 2025 (organics include biosolids)—increasing methane-related climate impacts.

According to CalRecycle SB 1383 Short-Lived Climate Pollutant Reduction Strategy and Brown and Caldwell/Carollo's 2026 California Biosolids Capacity Analysis Study

SB 1383 would have to be revised by legislators to allow biosolids landfilling, and landfill operators would need to accept this material which they are increasingly unwilling or unable to do, so this is not a realistic option.

Incineration Capacity Constraints

California currently has only one operational biosolids incineration facility, which is 45 years old. The state's stringent air-quality standards, siting constraints, and public opposition makes the approval and construction of additional biosolids incineration capacity highly unlikely in the foreseeable future.

Restrictions Risk Affordability for Ratepayers and Farmers

A ban or severe restriction on land application of biosolids would further strain utilities struggling to maintain affordable services for their customers. According to a study conducted by Policy Navigation Group on behalf of Association of Metropolitan Water Agencies, water utilities and ratepayers across the country are already facing an estimated \$6.4 billion in compliance costs to meet emerging PFAS regulations. A ban on biosolids land application would dramatically add to these costs, further burdening ratepayers. Additionally, a ban would drive up costs for the agricultural community by removing access to a reliable, nutrient-rich soil amendment and requiring farmers to purchase costly carbon-intensive synthetic fertilizers.

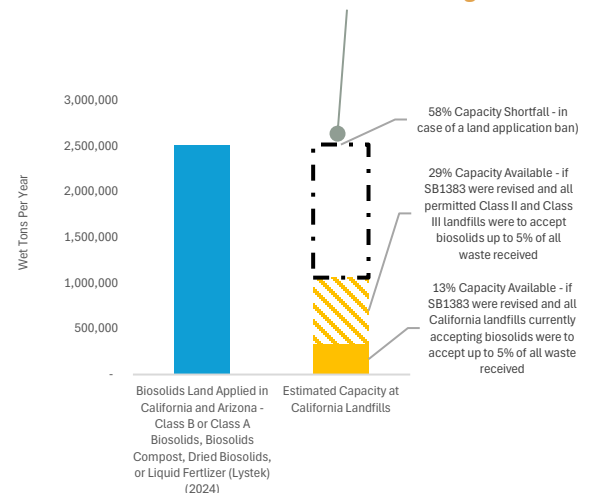
California's reliance on Arizona for biosolids management further amplifies the risks associated with future land application restrictions. Approximately 15% of California's biosolids are already being managed in the state of Arizona. Any disruptive legislative action on land application in California could trigger more reliance on out-of-state options, which, in turn, could result in retaliatory legislative actions in those states and long-term ratepayer impacts. In fact, recent language of Arizona House Bill 2640 could limit land application of biosolids or biosolids-based products by December 2027. Should this or other similar bills pass, it would force even more California biosolids back into the state's already limited landfill capacity.

A Responsible Path Forward

California can continue to protect public health and the environment without sacrificing sustainability or affordability. Legislators and regulators can advance responsible management of PFAS in biosolids through the following:

1. **MAINTAIN PROTECTIVE POLICIES:** Continue emphasizing source control and monitoring to reduce PFAS impacts prior to biosolids land application.
2. **MANAGE PFAS AT THE SOURCE:** Continue and strengthen policies related to PFAS use in commercial products and industrial processes, and support pollution prevention programs.
3. **PROTECT FARMERS AND RATEPAYERS:** Avoid policies that abruptly eliminate recycling and beneficial use and force utilities into high-cost landfill or out-of-state options. Help keep farmers in business and farmland in production through the higher yields and lower costs provided by biosolids.
4. **INVEST IN INNOVATION AND TREATMENT:** Fund research, pilot projects, source-control programs, and technologies that reduce PFAS before biosolids are generated or beneficially used.
5. **SUPPORT CLIMATE GOALS AND REGIONAL BIOSOLIDS MANAGEMENT:** Align biosolids policy with SB 1383 methane reduction and climate resiliency goals by preserving beneficial biosolids reuse options. Regulations should consider the impacts to all stakeholders to avoid unintended consequences for California ratepayers and farmers.

A ban on land application of biosolids would leave 1.4 to 2.1 million wet tons of biosolids with nowhere to go in California



Alternatively, Michigan's data-driven policies successfully reduced PFAS concentration in biosolids by 95% without creating unnecessary economic hardships for public utilities and ratepayers.

According to the Michigan Department of Environment, Great Lakes, and Energy (EGLE)

Maine's land application ban caused costs to increase by 175% on average.

According to the Maine Water Environment Association



Learn More

For additional information on PFAS and Biosolids Management, scan the QR code above to visit the California Association of Sanitation Agencies. www.casaweb.org

ITEM NO. 17 MOTION TO APPROVE REVISIONS TO THE AUTHORITY'S CONFLICT OF INTEREST CODE

Recommendation

Approve revisions to the Authority's Conflict of Interest Code.

Strategic Plan Linkage

3. **Financial:** Develop financial strategies and practice sound fiscal management to ensure wise use of ratepayers' resources.

Background

A Conflict of Interest Code (Code) tells public officials, governmental employees, and consultants what financial interests they must disclose on their Statement of Economic Interests (Form 700). The Political Reform Act requires each local government agency to review its Code at least every even-numbered year. The County Board of Supervisors (County) is the code reviewing body for county agencies and any other local government agency whose jurisdiction is determined to be solely within the county. Agencies must submit a Biennial Notice attesting that they have reviewed the Code and indicate whether or not amendments are necessary no later than October 1. If amendments to an agency's Code are necessary, the amended Code must be submitted to the reviewing body for approval within 90 days. An agency's amended Code is not effective until it has been approved by the code reviewing body. Updates to the Authority's Code were last approved by the Alameda County Board of Supervisors on October 22, 2024.

Discussion

Staff and legal counsel reviewed the Authority's Conflict of Interest Code and recommend minor edits. The most substantive edit concerns filing of Statements of Economic Interests. Effective this year (2026), SB 852 requires that all public officials who direct public investments, including Commissioners and the General Manager, electronically file their Form 700 directly with the California Fair Political Practices Commission (FPPC). Additional information on how to submit the form will be provided as the annual reporting requirement approaches and will be coordinated with the Member Agencies.

The proposed revisions to the Code were reviewed by the Committee in July 2026, and the only recommended change was to make capitalization of "AUTHORITY" consistent. A clean version of the proposed Code is attached for the Committee's review. Upon approval by the Commission, the Code will be submitted to the County.

CONFLICT OF INTEREST CODE

OF EAST BAY DISCHARGERS AUTHORITY OF ALAMEDA COUNTY

SECTION 1. Purpose. Pursuant to the provisions of Government Code sections 87300 et seq., EAST BAY DISCHARGERS AUTHORITY (“AUTHORITY”) OF ALAMEDA COUNTY hereby adopts the following Conflict of Interest Code. Nothing contained herein is intended to modify or abridge the provisions of the California Political Reform Act of 1974.

SECTION 2. Incorporation of Regulation. The California Fair Political Practices Commission adopted a regulation (Title 2 California Code of Regulations section 18730) which contains the terms of a standard conflict of interest code which can be incorporated by reference in an agency’s code. Therefore, the terms of Title 2 California Code of Regulations section 18730 and any amendments to it duly adopted by the California Fair Political Practices Commission (FPPC) are hereby incorporated herein by this reference. The provisions of Title 2 California Code of Regulations section 18730 and the provisions below, designating officials and employees and establishing disclosure categories, along with the applicable sections of the California Political Reform Act, shall constitute the Conflict of Interest Code of the AUTHORITY.

SECTION 3. Designated Positions and Disclosure Categories. Persons holding a Designated Position listed below shall file a Statement of Economic Interest in the form of a Form 700. Those individuals holding a Designated Position are deemed to be in a position to make, or participate in the making of, decisions on behalf of the AUTHORITY which may foreseeably have a material effect on their economic interests.

<u>Designated Position</u>	<u>Disclosure Category</u>
Commission Member	1
General Manager	1
Treasurer/Controller	1
Legal Counsel	1
Consultant	2

Disclosure Category 1: Designated Positions in this category shall disclose all of the following interests: investments, interests in real property within the AUTHORITY’s jurisdiction*, sources of income (including gifts, loans, and travel payments), business entity income, and business positions held or received during the previous calendar year.

Disclosure Category 2: Persons in this category shall disclose investments, business positions, and sources of income from business entities or sources of the type to provide bids, supplies, vehicles and equipment of the type used by the AUTHORITY, or conduct business with the AUTHORITY.

Disclosure Category 3: Consultants shall disclose all of the interests required to be disclosed pursuant to Disclosure Category 2, subject to the following limitation: The General Manager may determine in writing that a particular consultant, although a “Designated Position,” is hired to perform a range of duties that is limited in scope and thus is not required to fully comply with the disclosure requirements of the broadest disclosure category, but instead must comply with more tailored disclosure requirements specific to that consultant. Such written determination shall include a description of the consultant’s duties and, based upon that description, a statement of the extent of disclosure requirements. The General Manager’s determination is a public record and shall be retained for public inspection in the same manner and location as this Conflict of Interest Code.

*The AUTHORITY’s “jurisdiction” as set forth above in the disclosure categories is Alameda County. For the purpose of this Conflict of Interest Code, an interest in real property is located within the jurisdiction of the AUTHORITY if any part of the property is located in, or within two miles of, Alameda County, or if the property is located within two miles of any land owned or used by the AUTHORITY.

SECTION 4. Place, Manner and Time of Filing.

(a) Individuals holding a Designated Position shall file their Statements of Economic Interests with the AUTHORITY, except that individuals holding a Designated Position with discretionary authority over the AUTHORITY's funds must file their Statements of Economic Interests electronically directly through the FPPC e-filing system. Statements filed with the AUTHORITY will be made available for public inspection and reproduction (Government Code Section 81008). The AUTHORITY will retain copies of the Statements of Economic Interests and file the original statements with the Alameda County Clerk of the Board of Supervisors.

(b) All designated filers shall comply with the provisions of Title 2 California Code of Regulations section 18730 along with the applicable sections of the California Political Reform Act, (and as that section may be amended), which contains detailed instructions regarding the scope and types of interests to be reported as well as the manner of reporting them. The regulation can be found online at:

<https://www.fppc.ca.gov/content/dam/fppc/NS-Documents/LegalDiv/Regulations/Index/Chapter7/Article2/18730Provisions-of-Conflict-of-Interest-Codes.pdf>.

(c) Initial Statements. All designated filers shall file statements within 30 days after the effective date of this code. Thereafter, each person already in a position when it is designated by an amendment to this code shall file an Initial Statement within 30 days after the effective date of the amendment.

(d) Assuming Office Statements. All persons assuming Designated Positions after the effective date of this code shall file an Assuming Office Statement within 30 days after assuming the Designated Positions.

(e) Leaving Office Statements. All persons who leave Designated Positions shall file a Leaving Office Statement within 30 days after leaving office.

(f) Annual Statements. All designated filers shall file an Annual Statement no later than April 1 every calendar year.

SECTION 5. Disqualification. No designated filer shall make, participate in making, or in any way attempt to use their position to influence the making of any governmental decision which they know or has a reason to know will have a reasonably foreseeable material financial effect, distinguishable from its effect on the public generally, on the official or a member of the official's immediate family or on any reportable interest of the public official as defined in Title 2 California Code of Regulations section 18730(b)(9).

ITEM NO. 18 ITEMS FROM THE COMMISSION AND STAFF

The Commission and staff may comment on items of general interest.

ITEM NO. 19 ADJOURNMENT